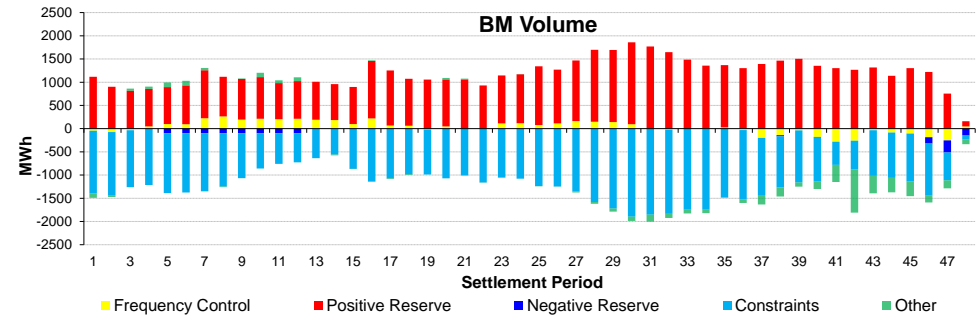
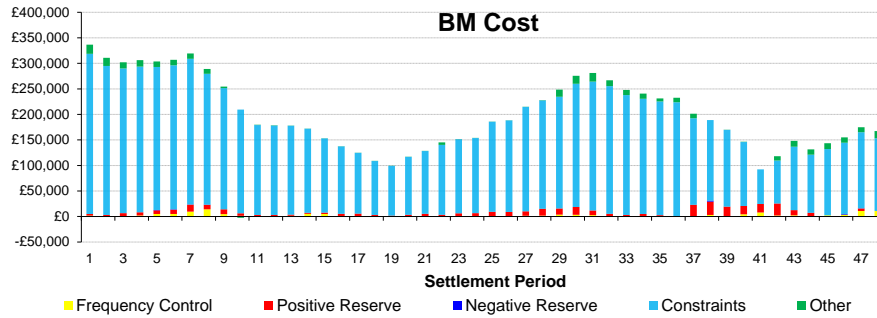
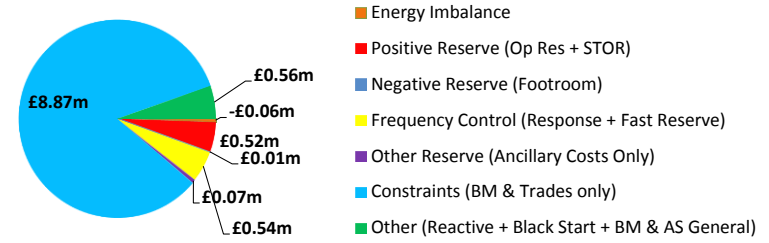
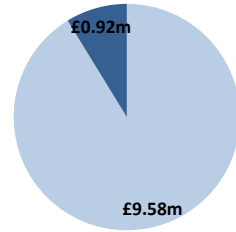


Date: 30/09/2018

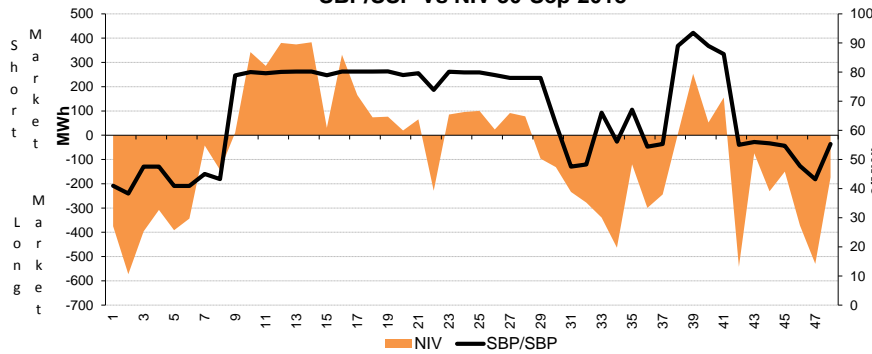
BSUoS Charge Estimate: £8.72/MWh
Total Outturn: £10.50m

Daily Balancing Costs

■ BM Cost (Indicative)
■ AS Cost (Estimate)



SBP/SSP Vs NIV 30-Sep-2018



Commentary

The market was short in excess of 700MW from the early morning hours until the afternoon, and short again over the evening peak. Trades on the interconnectors and additional BMUs were required all day for margin and to replace constrained-off wind generation, with 10 additional units run over the morning and evening demand peaks. The power flow restrictions that were in place due to planned outages, were exacerbated by the sustained high wind levels in Scotland, Wales and Northern England. Because of it, large volume of wind generation was boughtoff throughout the 24 hours in the BM and with trades actions to solve constraints on the network boundary between England and Scotland. Overnight, the voltage levels in England were regulated with high volume of trades and some BM actions on generating units. RoCoF was managed with multiple trades on the interconnectors and on generating units for most of the day.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.