

Action	Owner	Progress	Status
13	AJ	Speak to legal to consider including a note within the informal offer letter or in the offer appendices referencing RIG and the likely timescales. Update 20.10.14 - Update provided by AJ of suggested options, AJ to consider and develop further with NGET Lawyers. Update 20.11.14 - Discussion ongoing within NGET. Update following December and January's workgroup meetings - AJ has discussed this internally at NGET, next steps are dependant on the pending new draft of RIG, therefore this action will be ongoing until such time. 19.03.15 Communicated through Customer Seminars held in March. Watching Brief being kept.	Ongoing
19	RM	Work is ongoing, RM to report back to the workgroup the progress made on this.	Ongoing
25	RM/JR	Taken forward from Action 5a, 5b and 9. There is the requirement for DECC and Ofgem to provide an update on the future compliance regime. For example, enforcement of G59 and G83, decommissioning, impact on domestic customers.	Ongoing
29	CW and ZZ	Determine the cost to generators of complying with the cumulative requirements of bands A-C in particular and therefore the impact that would be felt in moving the thresholds. CW to progress this action for synchronous plant and RW to speak to Zoltan Zavody of Renewable UK for non-synchronous plant. To be covered in Meeting 6 presentation material (Agenda Item 6). Update 20.01.15 - RW liaising with Zoltan Zavody. Update 17.02.15 - ZZ and CW looking into with respective business areas (action owner change from RW to ZZ). 19.03.15 - AMPs shared findings with ZZ. ZZ has sent through indicative costs to RJW.	Ongoing
31	RW and MK	To consider how NGET will use frequency response services for Type B and C generators. MK will also look at commissioning costs and differences and update the work group. To be covered in Meeting 6 presentation material (Agenda items 7 and 8). Update 20.01.15 - Discussions ongoing. AF and RW to cover in Meeting 7 (Agenda Item 5) and RW liaising with Adam Simms of NGET for potential to present at Meeting 8 in February. Update 17.02.15 - Meeting 8, Agenda Item 6 presentation by Adam Simms/Steve Lamb on developments in frequency response. MK to talk through any updates to commissioning costs action. Update 19.03.15 - Frequency Response Services part of this action is complete (covered in SL presentation and RJW Banding work). Workgroup suggested to keep open in light of Banding Work RJW is compiling and therefore this request has now been included in the overall banding action (no 69).	Close
32	RW and RJW	To provide more information on what data was used as part of the preliminary banding assessment including that from the GC0035 Workgroup and what the issues with this or necessary assumptions had been, and liaise with MK, AC and SM on any further information required from the DNOs. To be covered in Meeting 6 presentation material (Agenda Item 5). Update 20.01.15 - Discussions ongoing. RJW to provide progress update in Meeting 7 (Agenda Item 6). Update 17.02.15 AND 19.03.15 - RJW to provide further update in March Meeting 9.	Ongoing
38	JW and RW	Update 20.01.15 - RW liaising with NGET SOF Team for potential presenting at future workgroup meeting. Update 17.02.15 - Meeting 8, Agenda Item 7 presentation by Ben Marshall on SOF. JW advised discussions ongoing internally and potential for Ofgem colleagues to attend the next workgroup meeting. Update 19.03.15 - JW has contacted SOF colleagues. RW has discussed with Ofgem.	Close
43	AJ/CR/All	Update 20.01.15 - To be discussed further at Meeting 7. Update 17.02.15 - CR will discuss further at Meeting 8. Update 19.03.15 - Complete.	Close
48	AJ & RW	Update 17.02.15 - AJ/RW to give update on 09.02.15 meeting. Update 19.03.15 - Complete.	Close
50	RJW	Update 17.02.15 - RJW will discuss further at March meeting 9. Update 19.03.15 - Will be addressed in RJW 'Draft Workgroup Consultation on RIG Banding Thresholds' paper covered under new action which is on Banding in general.	Close
52	AJ	Update 17.02.15 - AJ has contacted the Solar Rep, they are currently looking at who would be best placed to attend on their behalf. Update 19.03.15 - Complete (Solar Representation present at Meeting 9).	Close
53	SD	Update 17.02.15 - SD liaising with colleagues internally. Update 19.03.15 - No further information available for this, so nothing to add in from DECC.	Close
54	CR	Update 17.02.15 - CR will discuss further at Meeting 8. Update 19.03.15 - Complete	Close
56	SLK	Update 17.02.15 - ECCAF Mapping has been sent onto the workgroup - Complete	Close
58	DS and RJW	Update 19.03.15 - Complete	Close
59	JW	Update 19.03.15 - JW advised the FIT register does not list any information on the manufacturers or installers of installations. JW has been in contact with Gemserv, who manages the MCS accreditation process (to get FIT funding your installation must be MCS accredited) and submitted the an information request to them.	Ongoing
60	DS	Update 19.03.15 - P2 meeting moved so no clash.	Close
61	RJW	Update 19.03.15 - Complete	Close
62	RW and AJ	Update 19.03.15 - Chased and pursuing further.	Ongoing
63	NGET	Update 19.03.15 - Complete, using the project plan and discussing at the start of each the meeting (meeting objectives).	Close
64	SC and AJ	Update 19.03.15 - Table produced and updated by AJ and SC . SC discussing at Meeting 9	Ongoing
65	RJW	Update 19.03.15 - Complete	Close
66	RM and CR	Update 19.03.15 - Complete	Close
67	SLK	Update 19.03.15 - Complete	Close
68	SC and All	Dcode/RIG Mapping; i. Workgroup to provide comments on the Document (i) to sarah.carter@ricardo.com by Tuesday 14 April. ii. SC to discuss proposed approach to Dcode/RIG Mapping at JESG on 28 April. iii. Dcode/RIG Mapping to be approved by GCRP and DCRP. iv. Dcode/RIG Mapping to be sent to the DECC/Ofgem Steering Group for approval. v. Ofgem to look into legal requirements in relation to DSO/DNO references presence in RIG and how to take this forward with RIG mapping (as referred to in SC Presentation).	NEW
69	RJW and All	RIG Banding Thresholds and Data Collection; i. Finalise Generators Costs – CM, CW, JAT, ZZ, JD, CMD, KM ii. Workgroup to provide comments to RJW on Banding Thresholds Consultation by Tuesday 14 April. iii. RJW to send Solar template for costs to KM, KM to compile costs and return to RJW. iv. RJW to include FES information, peak and minimum demand for a year, required reserve and response and how this changes over time and consider possible benefits to NGET proposal on banding (further than additional capability) in Banding Thresholds analysis. v. Frequency Response Services, including in Banding work (prev action 31).	NEW
70	RM and CR	RM to discuss with CR legal requirements and how reference in the RIG project plan.	NEW
71	RW	RW to write to JESG chair for advise as to approach for Grid Connections implementation groups, this is also added as a DECC/Ofgem Steering Group item for progression as this is the usual route for such queries.	NEW