Action Log: Meeting 9
Meeting Name: GC0048: Joint GCRP/DCRP Workgroup on National Application of RfG

	Log: Meeting 9  Name: GC0048: Joint GCRP/DCRP Workgroup	on National A	Application of RfG	
	Action	Owner	Progress  Speak to legal to consider including a note within the informal offer letter or in the offer	Status
			appendices referencing RfG and the likely timescales. Update 20.10.14 - Update provided by AJ of suggested options, AJ to consider and develop	
	RfG timescales within connection offer documentation	AJ	further with NGET Lawyers. Update 20.11.14 - Discussion ongoing within NGET.	Ongoing
	The amessales within connection one decamentation	7.0	Update following December and January's workgroup meetings - AJ has discussed this internally at NGET, next steps are dependant on the pending new draft of RfG, therefore this action will be	Origonig
			ongoing until such time. 19.03.15 Communicated through Customer Seminars held in March. Watching Brief being	
13	Raise with ACER the definitions across ENCS and flag the		kept. Work is ongoing, RM to report back to the workgroup the progress made on this.	
19	codes which do not apply retrospectively	RM	Taken forward from Action 5a, 5b and 9. There is the requirement for DECC and Ofgem to	Ongoing
			provide an update on the future compliance regime. For example, enforcement of G59 and G83, decommissioning, impact on domestic customers.	
25	Future Compliance Regime Update	RM/JR		Ongoing
			Determine the cost to generators of complying with the cumulative requirements of bands A-C in particular and therefore the impact that would be felt in moving the thresholds. CW to progress	
			this action for synchronous plant and RW to speak to Zoltan Zavody of Renewable UK for non- synchronous plant. To be covered in Meeting 6 presentation material (Agenda Item 6).	
			Update 20.01.15 - RW liaising with Zoltan Zavody. <b>Update 17.02.15</b> - ZZ and CW looking into with respective business areas (action owner change	
			from RW to ZZ). 19.03.15 - AMPs shared findings with ZZ. ZZ has sent through indicative costs to RJW.	
29	Costs to Generators.	CW and ZZ		Ongoing
			To consider how NGET will use frequency response services for Type B and C generators. MK will also look at commissioning costs and differences and update the work group. To be	
			covered in Meeting 6 presentation material (Agenda items 7and 8). Update 20.01.15 - Discussions ongoing. AF and RW to cover in Meeting 7 (Agenda Item 5) and	
			RWI liaising with Adam Simms of NGET for potential to present at Meeting 8 in February.  Update 17.02.15 - Meeting 8, Agenda Item 6 presentation by Adam Simms/Steve Lamb on developments in frequency response. MK to talk through any updates to commissioning costs	
			action.  Update 19.03.15 - Frequency Response Services part of this action is complete (covered	
			in SL presentation and RJW Banding work). Workgroup suggested to keep open in light of Banding Work RJW is compiling and therefore this request has now been included in	
31	Frequency Response Services	RW and MK	the overall banding action (no 69).	Close
			To provide more information on what data was used as part of the preliminary banding	
			assessment including that from the GC0035 Workgroup and what the issues with this or necessary assumptions had been, and liaise with MK, AC and SM on any further information	
			required from the DNOs. To be covered in Meeting 6 presentation material (Agenda Item 5). Update 20.01.15 - Discussions ongoing. RJW to provide progress update in Meeting 7 (Agenda	
		RW and	item 6). Update 17.02.15 AND 19.03.15 - RJW to provide further update in March Meeting 9.	
32	Preliminary banding assessment data source/s	RJW		Ongoing
	RW to liaise with NGET System Operability Framework		Update 20.01.15 - RW liaising with NGET SOF Team for potential presenting at future	
	(SOF) representatives and the potential for them to give a presentation at a future RfG workgroup meeting.		workgroup meeting. Update 17.02.15 - Meeting 8, Agenda Item 7 presentation by Ben Marshall on SOF. JW advised	
	JW to speak to SO Ofgem colleagues for thoughts.		discussions ongoing internally and potential for Ofgem colleagues to attend the next workgroup meeting.	
38		JW and RW	Update 19.03.15 - JW has contacted SOF colleagues. RW has discussed with Ofgem. Update 20.01.15 - To be discussed further at Meeting 7.	Close
43	AJ/CR/All to work towards a detailed project plan by February 2015 ahead of the March Steering Group meeting.	AJ/CR/All	Update 17.02.15 - CR will discuss further at Meeting 8. Update 19.03.15 - Complete.	Close
	AJ and RJW to go through distinction of Power Park Module and Power Generating Module under RfG to determine	A 1 0	Update 17.02.15 - AJ/RW to give update on 09.02.15 meeting.	**
48	compliance.	AJ & RW	Update 19.03.15 - Complete.	Close
	RJW to reconcile banding data against FES NGET predictions.		Update 17.02.15 - RJW will discuss further at March meeting 9. Update 19.03.15 -Will be addressed in RJW 'Draft Workgroup Consultation on RfG	
50		RJW	Banding Thresholds' paper covered under new action which is on Banding in general.	Close
	AJ to contact Solar Trade Association for potential attendance at future workgroup meetings		Update 17.02.15 - AJ has contacted the Solar Rep, they are currently looking at who would be best placed to attend on their behalf.	
52		AJ	Update 19.03.15 - Complete (Solar Representation present at Meeting 9).  Update 17.02.15 - SD liaising with colleagues internally.	Close
53	SD to look at predicted demand vs generation profile and update the workgroup	SD	Update 19.03.15 - No further information available for this, so nothing to add in from DECC.	Close
54	CR to update project plan presentation for next workgroup.	CR	Update 17.02.15 - CR will discuss further at Meeting 8. Update 19.03.15 - Complete	Close
	SLK to check with JESG and ECCAF Secretariat for any			
	documents which cover the existing list of legal and licence changes associated with the ENC implementation and a list of the existing RfG GB issues (Risk 14).			
56	, ,	SLK	Update 17.02.15 - ECCAF Mapping has been sent onto the workgroup - Complete	Close
	DS to speak to contacts for solar experts and SME manufacturers attendance at the GC0048 workgroup. RJW			
58	to draft an introductory note for DS to use with new contacts.	DS and RJW	Update 19.03.15 - Complete	Close
			Update 19.03.15 - JW advised the FIT register does not list any information on the manufacturers or installers of installations. JW has been in contact with Gemserv, who	
59	JW to look at the FiT Register to identify if we have any missing representatives for the GC0048 Workgroup.	JW	manages the MCS accreditation process (to get FTT funding your installation must be MSC accredited) and submitted the an information request to them.	Ongoing
	DS to look to moving the October P2 meeting as this clashes	011	mos decreased and submitted the an information request to them.	Origonia
60	with the RfG Workgroup meeting (Wednesday 28 October).	DS	Update 19.03.15 - P2 meeting moved so no clash.	Close
	RJW to look at incremental costs for generators to install the required communications facilities, and to produce a template			
61	to circulate to the workgroup to allow generators to compile their costs for compliance purposes.	RJW	Update 19.03.15 - Complete	Close
	RW and AJ to chase up ENTSO-E on their concern relating to the fault ride through parameters defined in Table 3.1 and			
62	7.1.	RW and AJ	Update 19.03.15 - Chased and pursuing further. Update 19.03.15 - Complete, using the project plan and discussing at the start of each the	Ongoing
63	NGET to look at agenda items for the next few meetings.  SC and AJ to look to bring a draft of the mapping of	NGET	meeting (meeting objectives).	Close
	definitions carried out so far and focus on the definitions for RfG vs Dcode. This is required for the next workgroup			
64	meeting and when appropriate this detail will be added into the project plan.	SC and AJ	Update 19.03.15 - Table produced and updated by AJ and SC . SC discussing at Meeting 9	Ongoing
	RJW update the Risk Register; i. New column for 'risk rating after proposed mitigation' ii. Review 'legues' to be and each to change to 'rejiste to pate'.			
	<ul> <li>ii. Review 'Issues' tab and seek to change to 'points to note'.</li> <li>iii. Add 'Stakeholder Engagement' risk to the Risk Register to make sure we are capturing all stakeholders.</li> </ul>			
65	RM and CR to liaise on the Project Plan – CR to develop and	RJW	Update 19.03.15 - Complete	Close
66	arrange TCON with RM.  SLK to pass on minutes for the DECC/Ofgem Stakeholder	RM and CR	Update 19.03.15 - Complete	Close
67	Meeting held on the 19 February.	SLK	Update 19.03.15 - Complete	Close
	Dcode/RfG Mapping; i. Workgroup to provide comments on the Document (i) to			
	sarah.carter@ricardo.com by Tuesday 14 April.  ii. SC to discuss proposed approach to Dcode/RfG Mapping			
	ii. SC to discuss proposed approach to Dcode/RtG Mapping at JESG on 28 April.     iii. Dcode/RtG Mapping to be approved by GCRP and			
	III. Dcode/RfG Mapping to be approved by GCRP and DCRP.  iv. Dcode/RfG Mapping to be sent to the DECC/Ofgem			
	Steering Group for approval.			
	v. Ofgem to look into legal requirements in relation to DSO/DNO references presence in RfG and how to take this forward with RfG mapping (as referred to in SC Presentation.			
68	The second state of the second	SC and All		NEW
	RfG Banding Thresholds and Data Collection;			
	i. Finalise Generators Costs – CM, CW, JAT, ZZ, JD, CMd, KM  ii Workgroup to provide comments to R IW on Bending			
	ii. Workgroup to provide comments to RJW on Banding Thresholds Consultation by Tuesday 14 April.  iii. P. IW to sand Solar template for costs to KM KM to			
	iii. RJW to send Solar template for costs to KM, KM to compile costs and return to RJW.			
	iv. RJW to include FES information, peak and minimum demand for a year, required reserve and response and how			
	this changes over time and consider possible benefits to NGET proposal on banding (further than additional capability) in Banding Thresholds analysis			
	in Banding Thresholds analysis.  v. Frequency Response Services, including in Banding work (proveding 31)			
69	(prev action 31).	RJW and All		NEW
70	RM to discuss with CR legal requirements and how reference in the RfG project plan.	RM and CR		NEW
	RW to write to JESG chair for advise as to approach for Grid Connections implementation groups, this is also added as a			
71	DECC/Ofgem Steering Group item for progression as this is the usual route for such queries.	RW		NEW
	and added found for additing queries.	IXVV		MEAA