

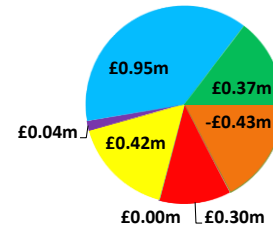
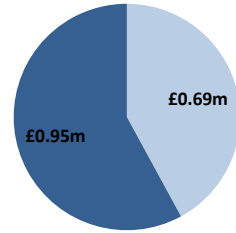
Date: 28/09/2018

BSUoS Charge Estimate: £1.53/MWh
Total Outturn: £1.63m

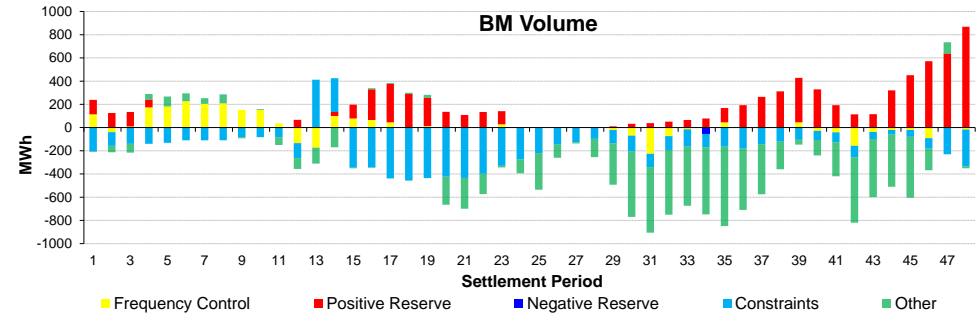
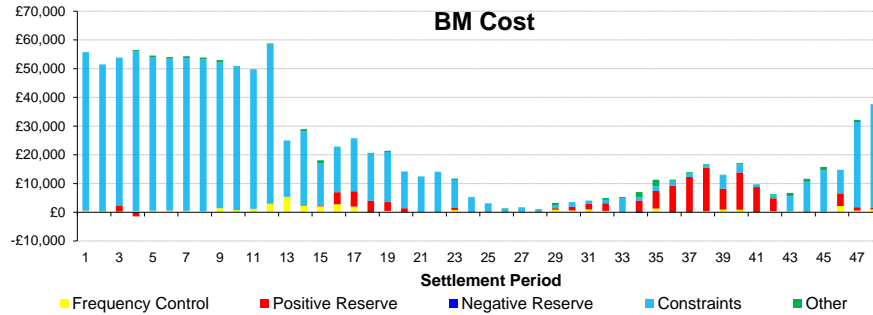
Daily Balancing Costs



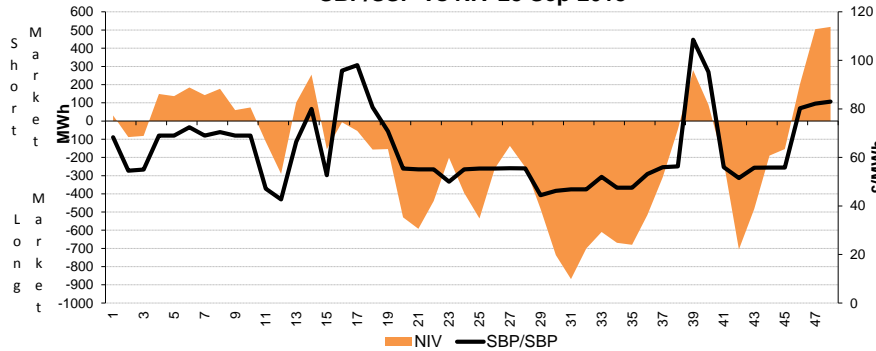
BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



SBP/SSP Vs NIV 28-Sep-2018



Commentary

The market was prevalently long throughout the 24 hours. In the morning, to account for demand forecast error, STOR in excess of 800MW was run and additional dynamic response was held. Overnight, RoCof was managed with multiple trades on the interconnectors and on generating units. In addition, a mix of trades and BM actions on generating units were taken to control the network voltage levels in England and Wales. Some BM actions on generating units were taken to manage power flow restrictions in England and Wales following planned outages.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.