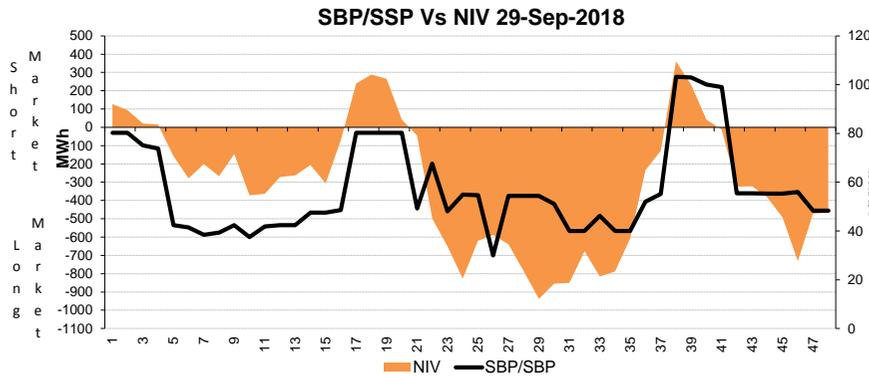
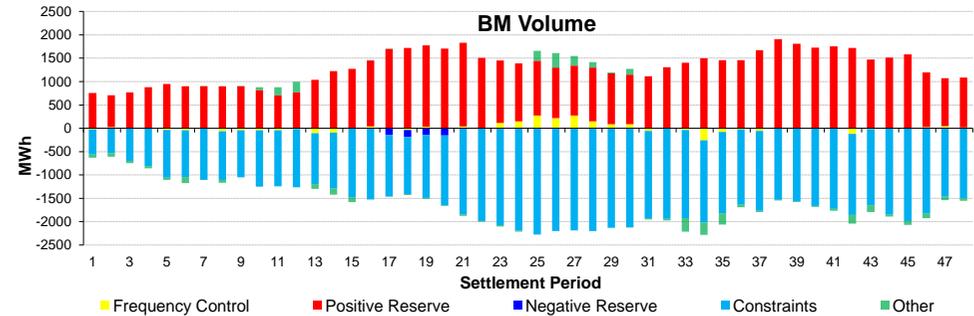
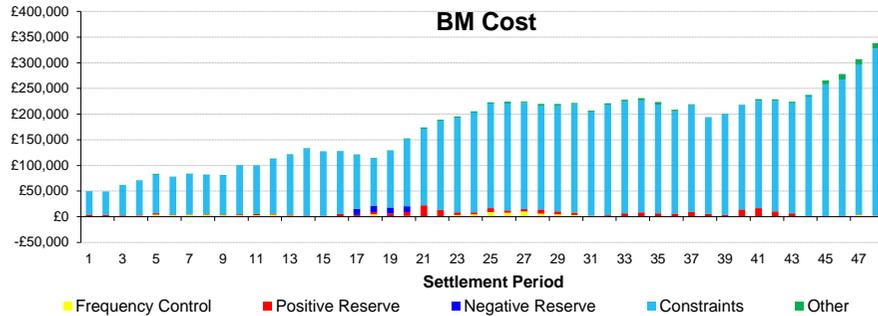
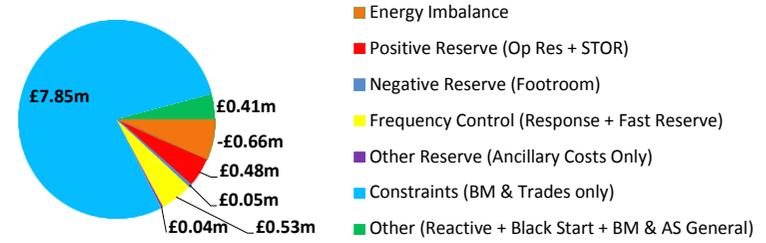
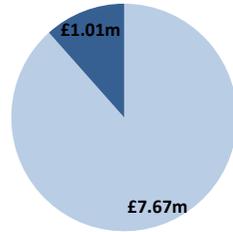


Date: 29/09/2018

BSUoS Charge Estimate: £7.42/MWh
Total Outturn: £8.68m

Daily Balancing Costs

■ BM Cost (Indicative)
■ AS Cost (Estimate)



Commentary

High wind output in conjunction with Demand and Wind forecast errors, required additional response to be held for much of the morning and evening. Around 200MW of STOR was required late evening. Throughout the day, large volumes of wind and hydro bids were required for constraints in Scotland and the North of England. However, all actions have been assigned to the most onerous constraint in the North of England. Overnight, voltage requirements were met through trades, with numerous units traded on in the South, South East, Midlands, South Wales and North East. ROCOF issues were experienced throughout most of the day due to lack of conventional generation (therefore lack of inertia), so numerous interconnector trades were enacted with an additional BM unit traded during the night and BM actions taken in the day.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.