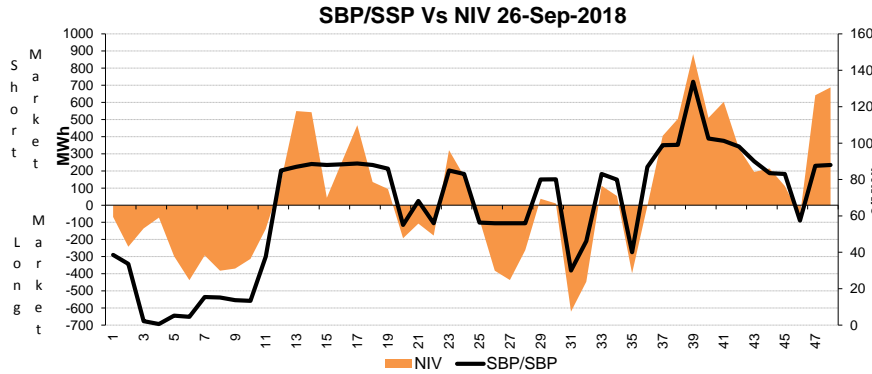
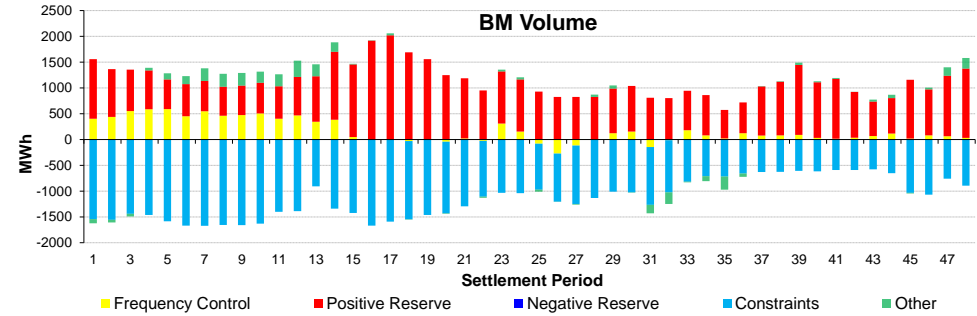
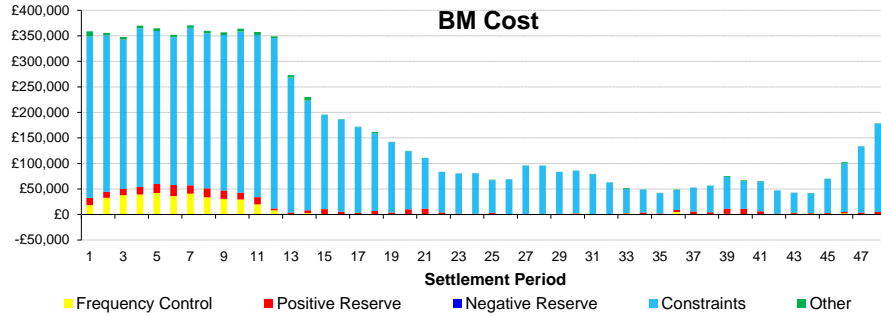
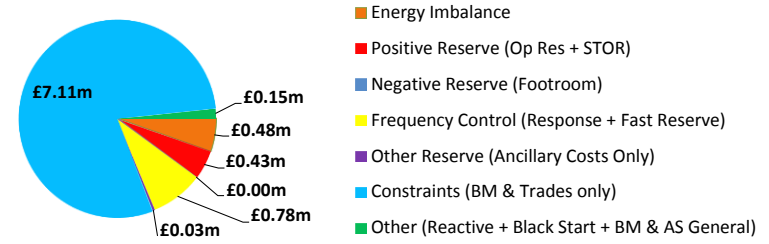
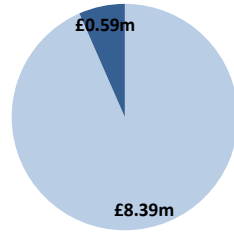


Date: 26/09/2018

BSUoS Charge Estimate: £6.77/MWh
Total Outturn: £8.98m

Daily Balancing Costs

■ BM Cost (Indicative)
■ AS Cost (Estimate)



Commentary

The market was short in excess of 1000MW over the morning peak and short and in excess of 1600MW over the evening peak. During the morning peak 500MW of STOR was run for plant losses and for the evening ramp, up to 300MW of STOR utilised again for plant losses. High response was held between midnight and late morning to account for wind volatility.

Overnight, high volume of BM actions and trades were taken to solve power flow network restrictions in Scotland due to sustained high Wind levels. Despite, the wind started declining before the morning peak, trades and BM actions on wind generation were still required during the day because of transmission congestion in the North of England and in Wales. Further BM actions were taken from the late evening, to solve constraints on the network boundary between England and Scotland.

Overnight, multiple trades on the interconnectors and on some generating units were taken for RoCoF, and voltage levels in England were regulated with a mix of trades and BM actions.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.