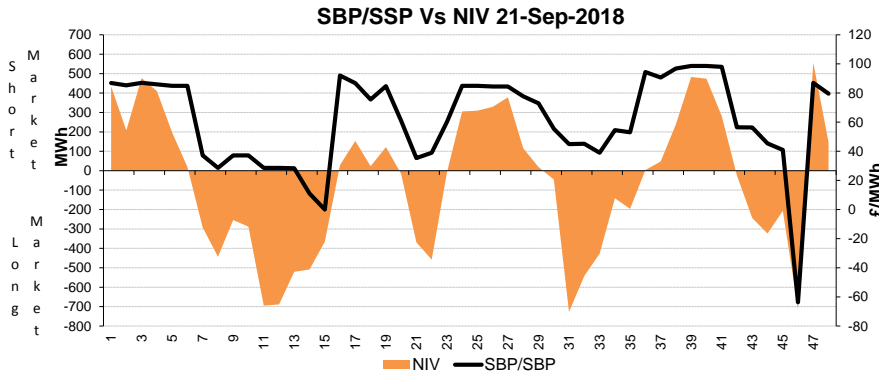
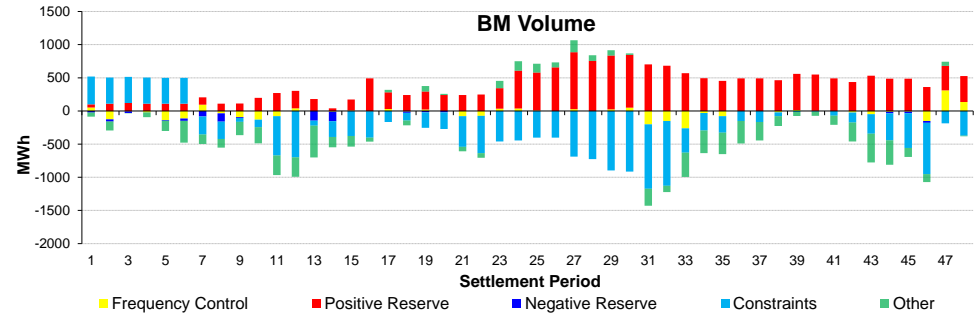
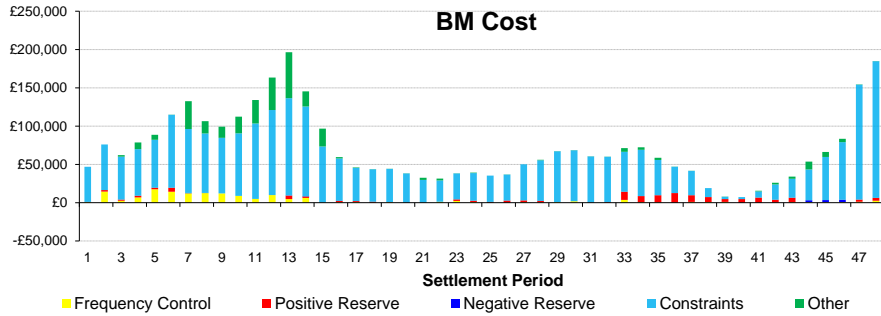
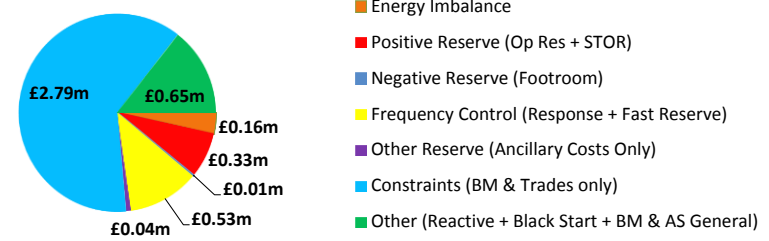
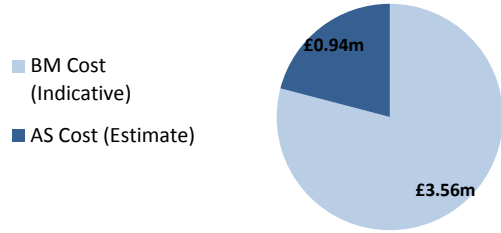


Date: 21/09/2018

BSUoS Charge Estimate: £3.90/MWh
Total Outturn: £4.50m

Daily Balancing Costs



Commentary

1500 MW of wind errors held two units on frequency response in the early morning. A constraint in the North of England was resolved via bids in the BM and Trades on wind and hydro units. Trades and BM actions were used to solve voltage requirements in the Midlands, and the North West. ROCOF issues were resolved via trades on the interconnectors and a generator unit overnight. BM actions were taken to manage a local constraint in Wales during the afternoon.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.