

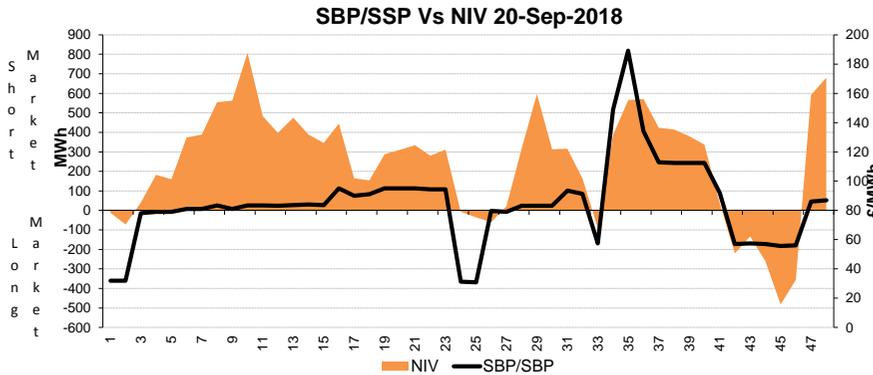
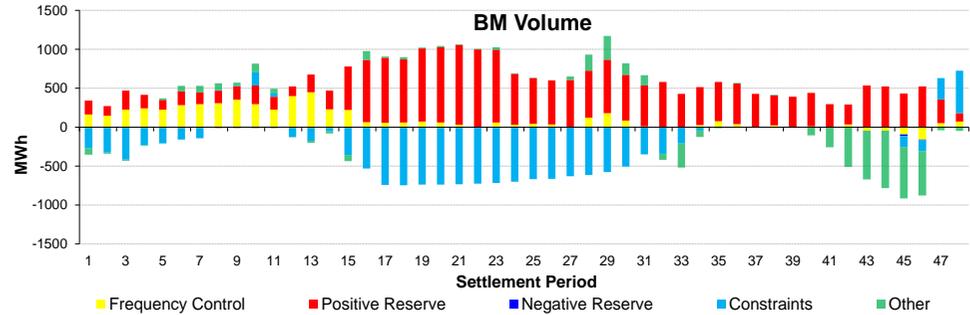
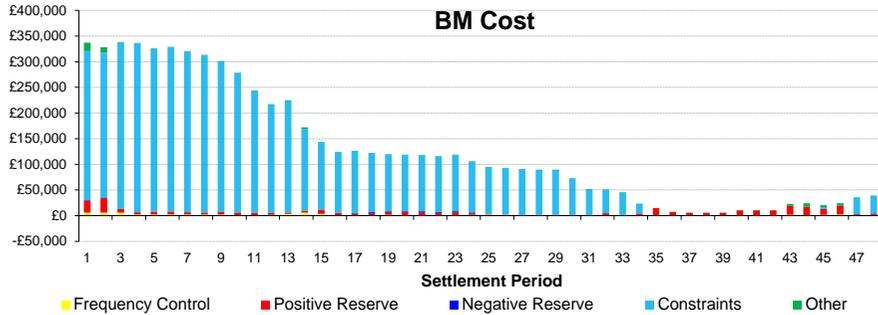
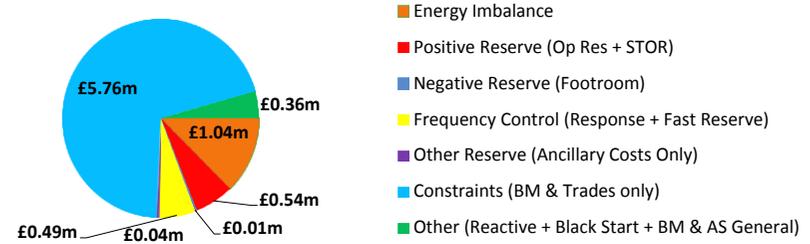
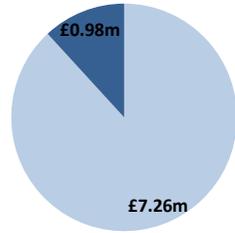
Date: 20/09/2018

BSUoS Charge Estimate: £6.06/MWh
Total Outturn: £8.23m

Daily Balancing Costs



BM Cost (Indicative)
AS Cost (Estimate)



Commentary

200MW of STOR was run in the morning to cover for wind shortfall and 550MW was run over the evening peak due to generation breakdown. Additional high response was held for wind volatility in the late evening. A constraint in the North of England was resolved via trades and bids in the BM on wind and hydro units. Trades were required to manage a local constraint in the North of Scotland. Numerous Trades and BM actions were used to solve voltage requirements across England and Wales. ROCOF issues were resolved via trades on the interconnectors and on a BM unit, numerous units were also bought on in the BM to increase the amount of system inertia.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.