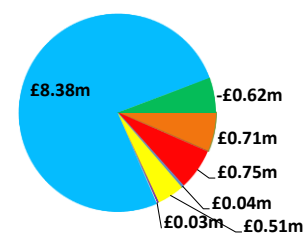
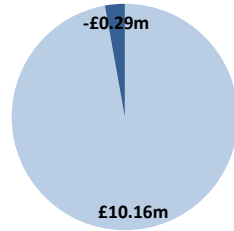


Date: 19/09/2018

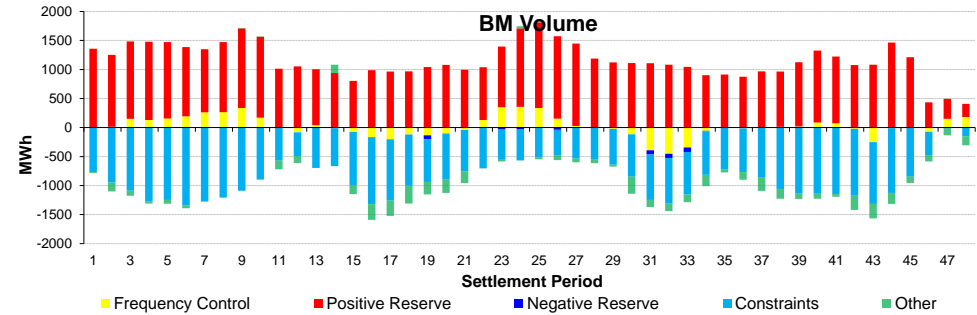
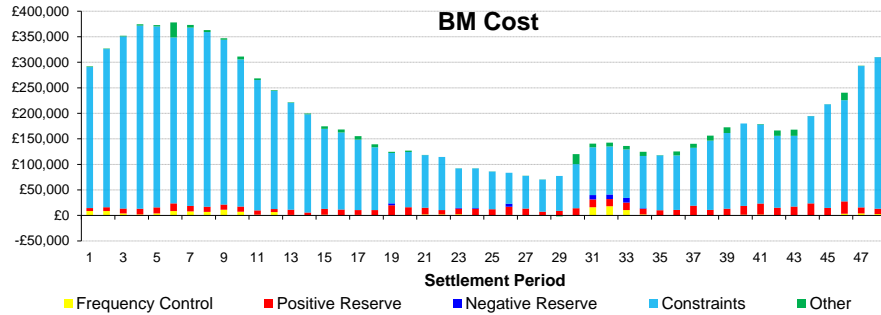
BSUoS Charge Estimate: £7.77/MWh
Total Outturn: £9.87m

Daily Balancing Costs

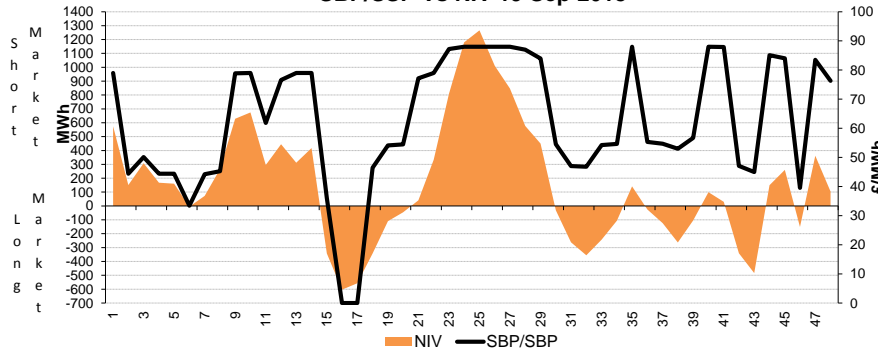
■ BM Cost (Indicative)
■ AS Cost (Estimate)



■ Energy Imbalance
■ Positive Reserve (Op Res + STOR)
■ Negative Reserve (Footroom)
■ Frequency Control (Response + Fast Reserve)
■ Other Reserve (Ancillary Costs Only)
■ Constraints (BM & Trades only)
■ Other (Reactive + Black Start + BM & AS General)



SBP/SSP Vs NIV 19-Sep-2018



Commentary

600 MW of STOR was run for the morning pickup due to demand uncertainty. A constraint in the North of England was resolved via bids in the BM and Trades on wind and hydro units. Trades and BM actions were used to solve voltage requirements in the Midlands, the East Midlands and Central Regions. ROCOF issues were resolved via trades on the interconnectors and a generator unit overnight. BM actions were taken to manage a local constraint in Wales during the afternoon. Additional response was held between 2 pm - 7p.m.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.