

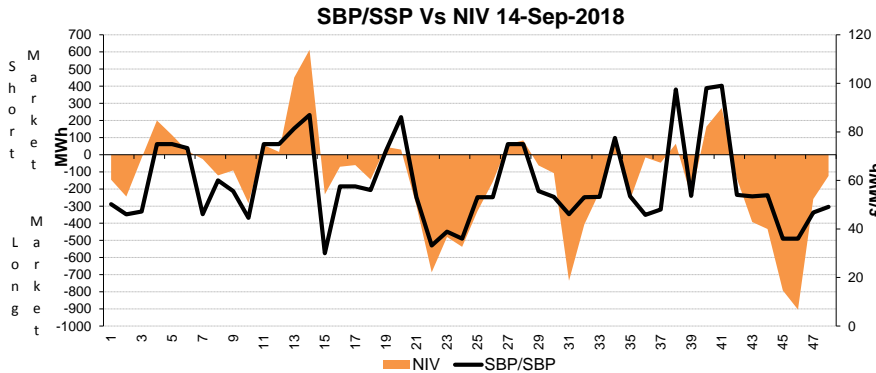
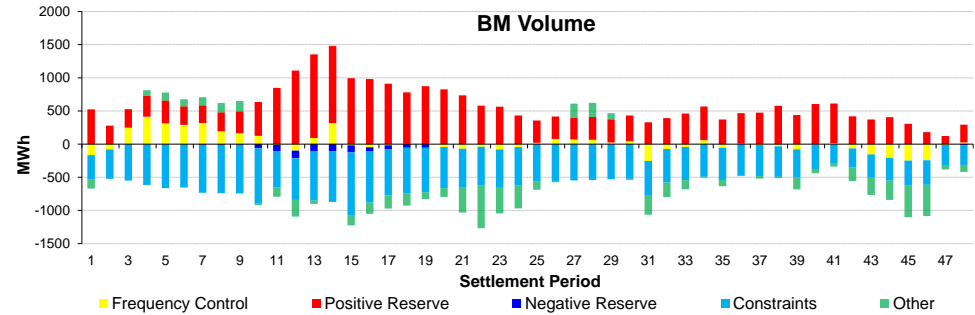
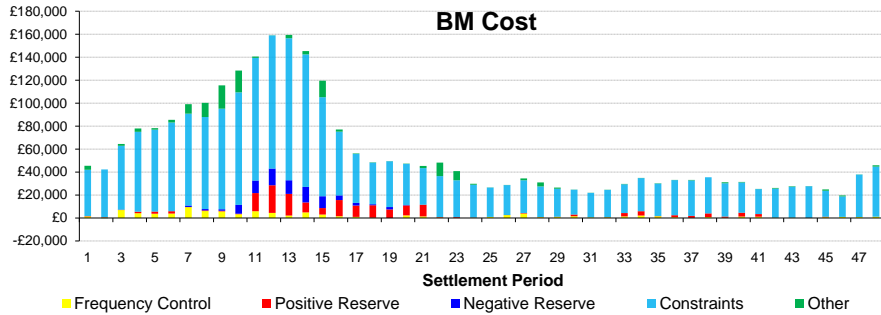
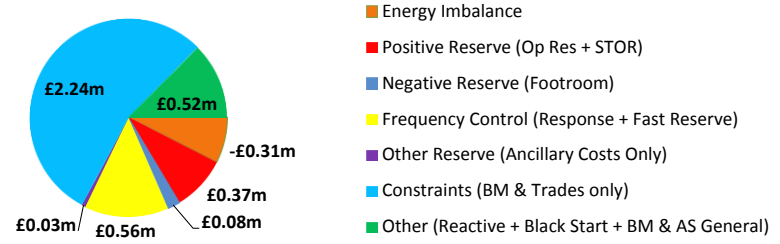
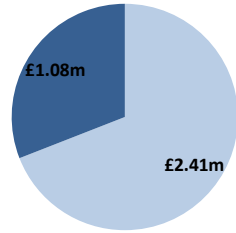
Date: 14/09/2018

BSUoS Charge Estimate: £2.92/MWh
 Total Outturn: £3.49m

Daily Balancing Costs



BM Cost (Indicative)
 AS Cost (Estimate)



Commentary

In the morning pick up there was 1000MW underforecast of Solar. Several machines were held on response due to demand uncertainty. Overnight trades were done on the interconnectors and a generator in the North for Rocof. Overnight a large volumes of Voltage plant was traded on in the Midlands, Wales and the North West. A large amount of BM actions were taken on wind for a constraint in the North.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.