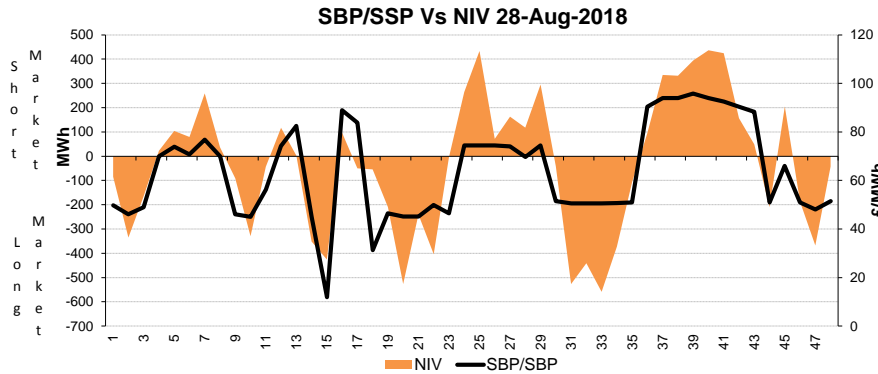
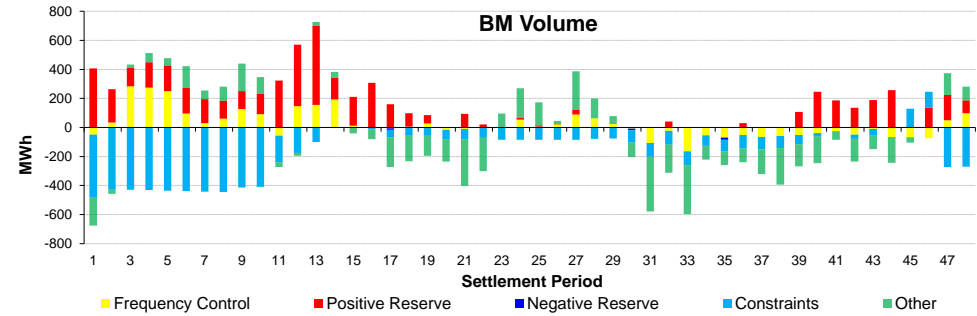
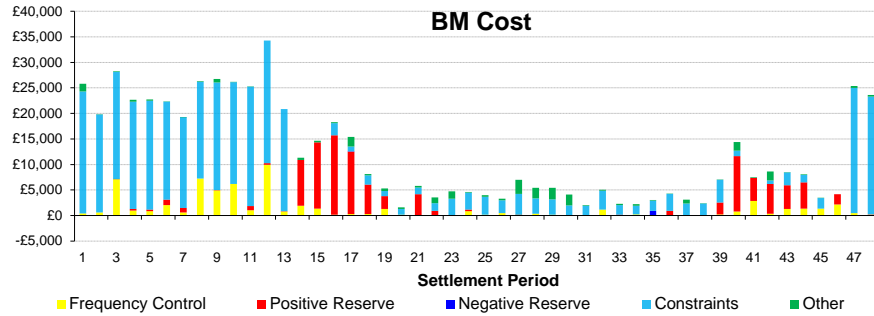
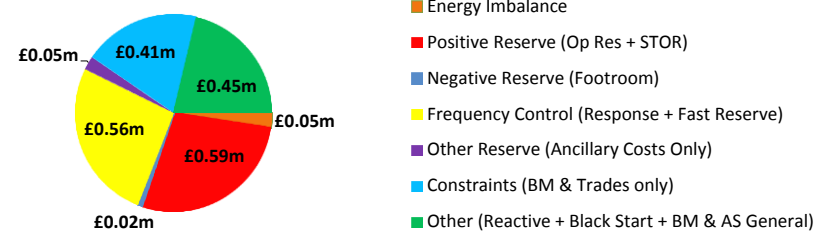
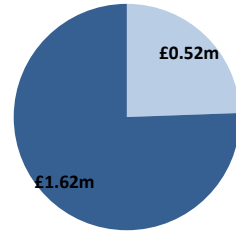


Daily Balancing Costs

BSUoS Charge Estimate: £1.91/MWh
Total Outturn: £2.14m

■ BM Cost (Indicative)
■ AS Cost (Estimate)



Commentary

689MW of STOR was used for the morning pickup due to demand uncertainty. Trading was done on the interconnectors overnight for Rocof. Trading and bids were taken against some wind farms and a generator in Scotland due to wind levels all day. Generators were bought on in the North for voltage support and South Wales overnight.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.