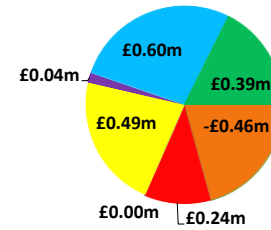
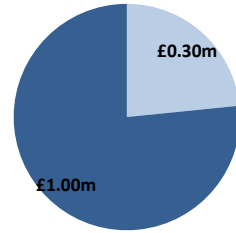


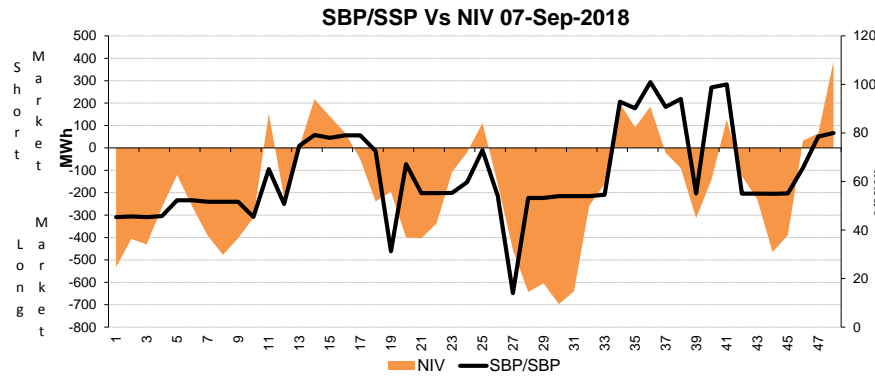
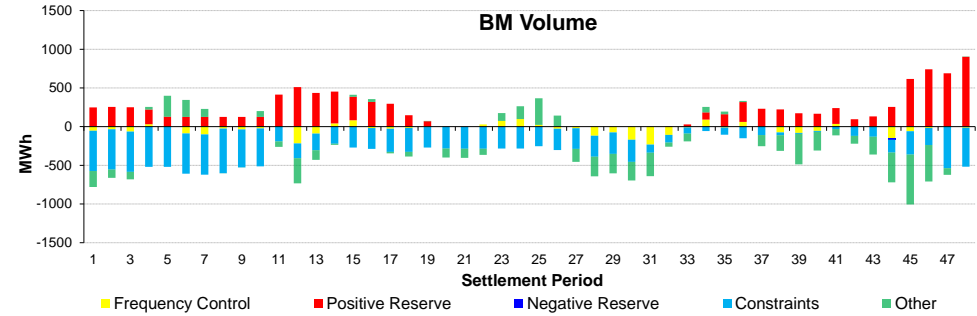
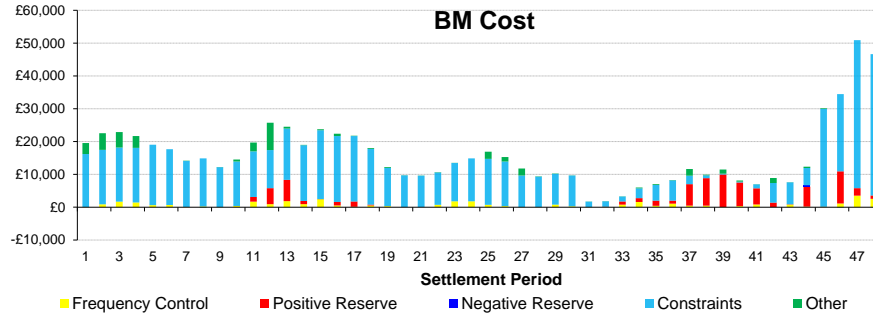
Daily Balancing Costs

BSUoS Charge Estimate: £1.38/MWh
Total Outturn: £1.30m

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was prevalently long throughout the 24 hours. Up to 700MW and up to 400MW of STOR were despatched respectively in the morning and in the evening to account for a generator breakdown. A few trades on the interconnectors were taken for margin in the early morning. Additional dynamic response was held for most of the day following wind volatility and demand uncertainty.

From the morning until late evening, power flow restrictions were in place in the Wales area due to a planned outage, and were solved with BM actions on generating units. Overnight the voltage levels in Wales and in the South regions were regulated with trades on generating units. Between midnight and late afternoon RoCoF was managed with multiple trades on the interconnector and on generating units. These were supported by BM actions on generating units between the afternoon and the evening.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These changes have been made to align with the new Monthly Balancing Services Summary report.