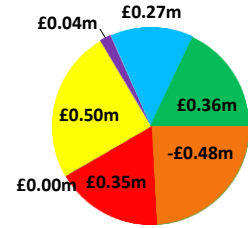
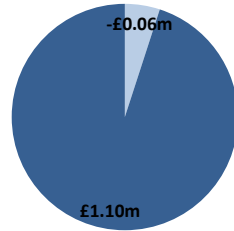


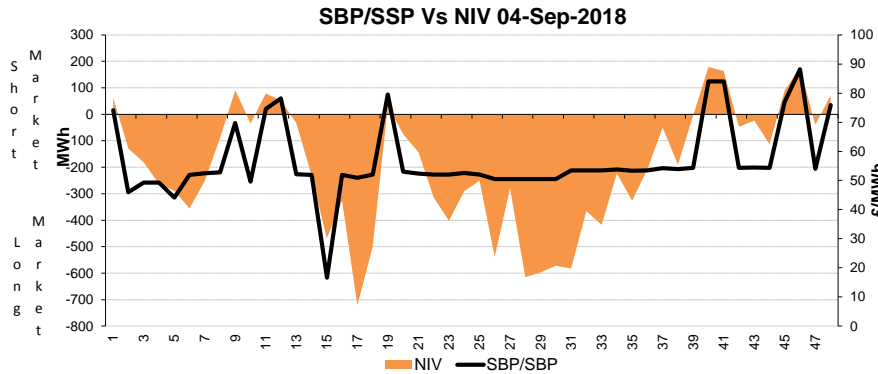
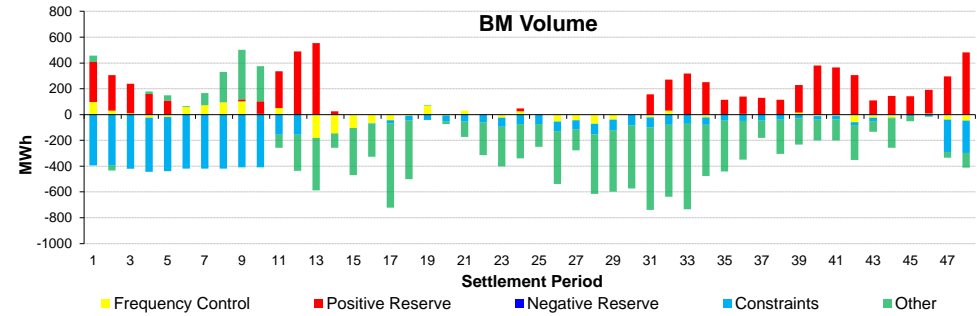
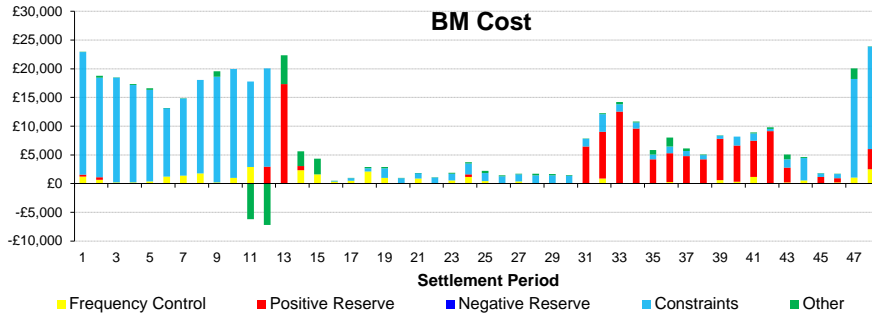
Daily Balancing Costs

BSUoS Charge Estimate: £1.09/MWh
Total Outturn: £1.04m

■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly long throughout the 24 hours, additional high response was held in the morning to cover for general frequency performance risk. Due to low wind generation all plant requirements for voltage management were met by the market, no system actions were required. Trades were carried out on the Interconnectors and BM Unit for ROCOF in the early morning and again just before midnight. BM actions were taken to manage a local constraint in Wales throughout the day.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.