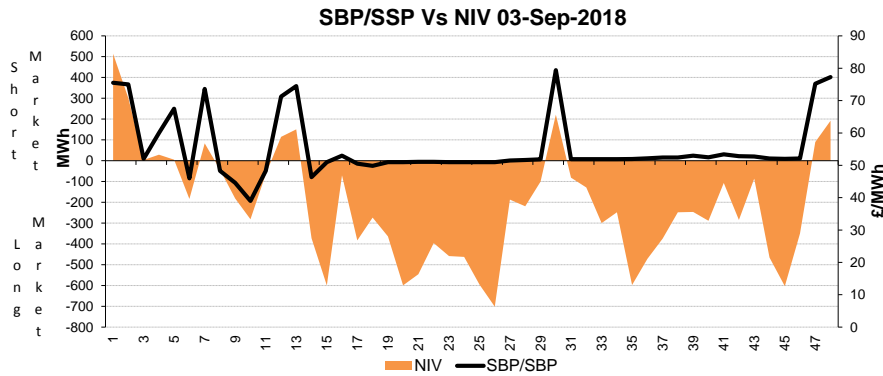
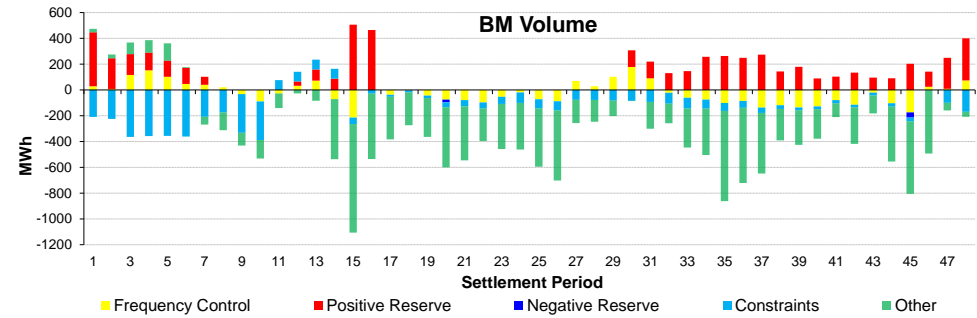
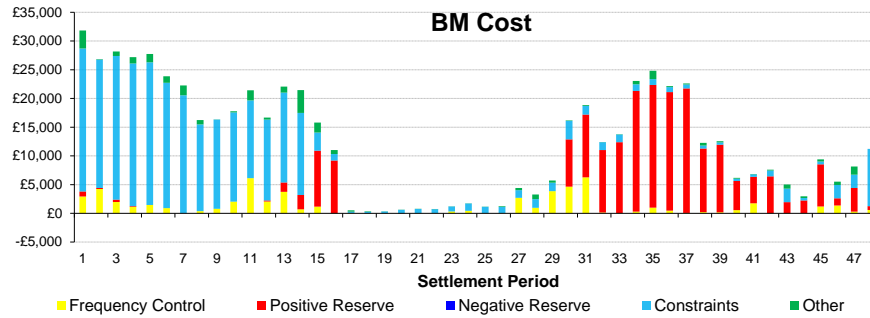
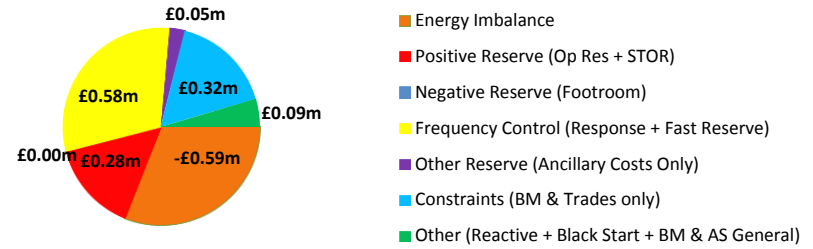
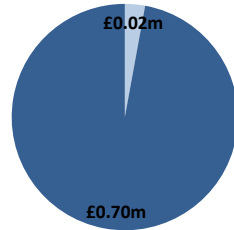


# Daily Balancing Costs

BSUoS Charge Estimate: £0.90/MWh  
Total Outturn: £0.72m

■ BM Cost (Indicative)  
■ AS Cost (Estimate)



## Commentary

It was a day characterized by long market. Over the morning peak some interconnectors were traded for positive margin. Overnight, the voltage levels in the South of England and in the Midlands were managed with trades on generating units. In addition, RoCof was managed with multiple trades on the interconnectors supported by BM actions on generating units. During most of the day, power flow restrictions were in place in the Wales area due to planned outages, and these were solved with BM actions.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.