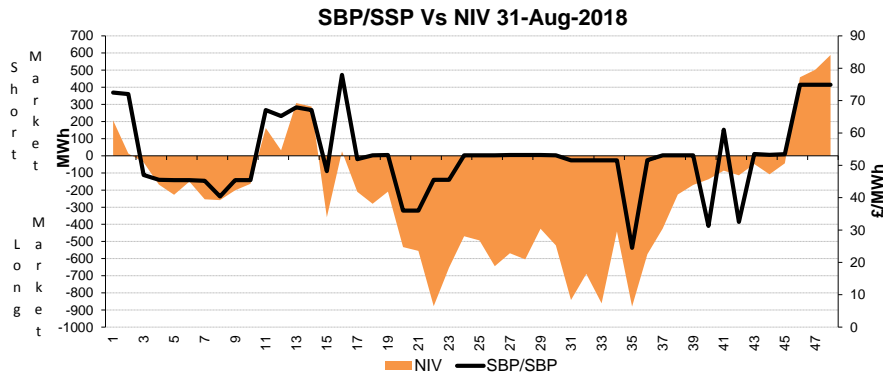
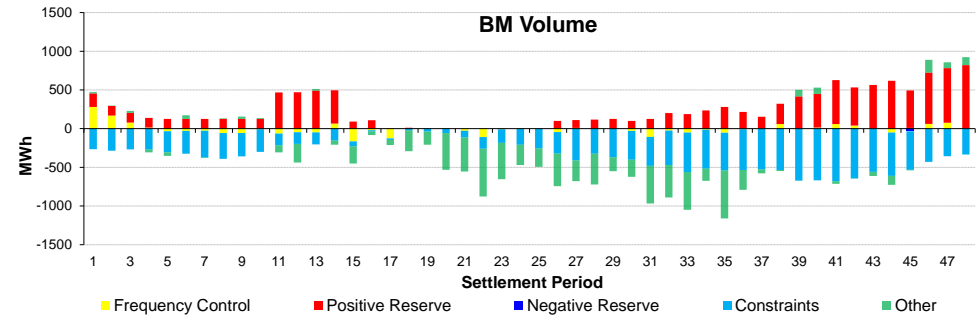
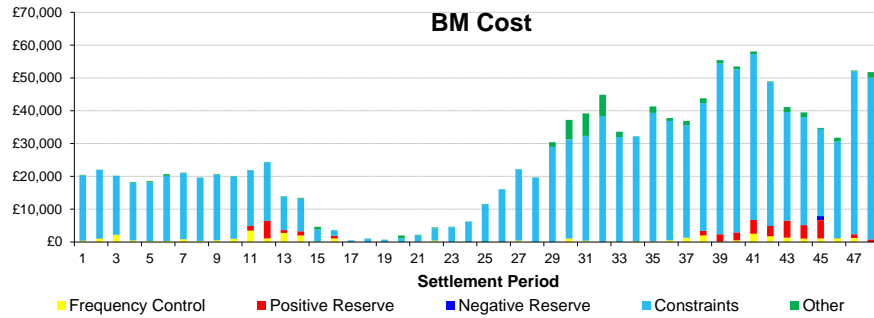
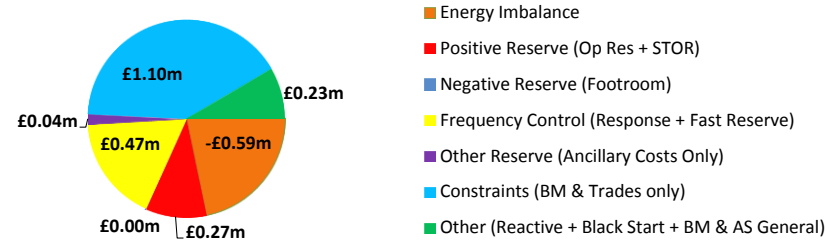
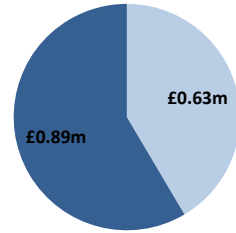


# Daily Balancing Costs

**BSUoS Charge Estimate: £1.55/MWh**  
**Total Outturn: £1.53m**

■ BM Cost (Indicative)  
 ■ AS Cost (Estimate)



## Commentary

The balancing market was long throughout the 24 hours except for a few settlement periods over the morning peak, during which a few trades were taken for positive margin, and before midnight. Dynamic response was held for most of the day following demand uncertainty. Up to 600MW of STOR were deployed in the late evening to account for demand forecast error.

Overnight due to the low wind output more larger conventional units self-dispatched in the balancing mechanism so ROCOF requirements were not so onerous, and were solved with trades on the interconnectors and on generating units. Trades on generating units were also taken to manage the voltage stability in the North and in the South of England. Between mid-morning and late evening a large volume of BM actions in Scotland and in Wales were taken to solve power flow restrictions due to planned outages and equipment testing.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.