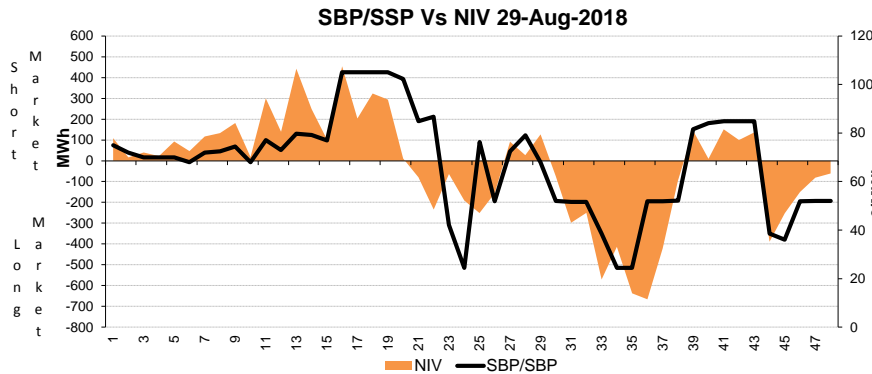
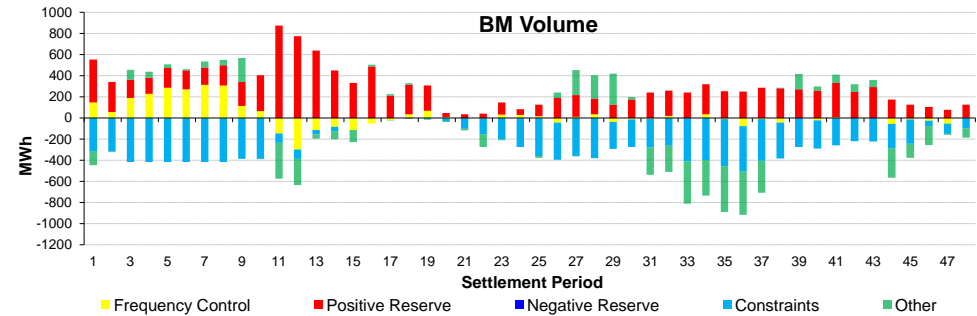
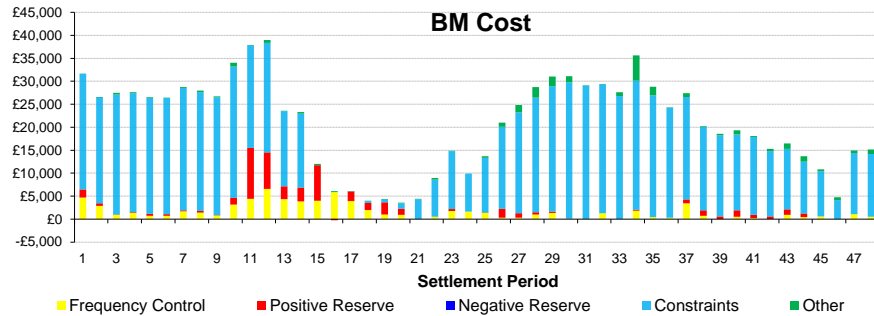
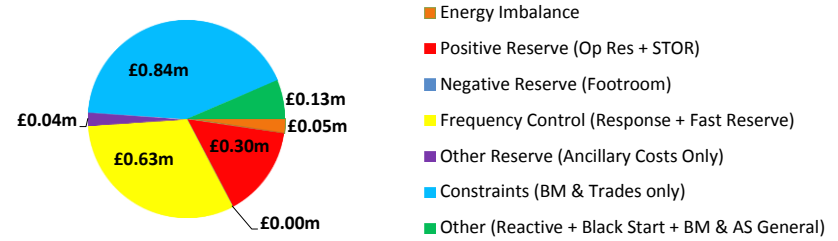
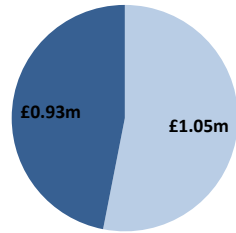


Daily Balancing Costs

BSUoS Charge Estimate: £1.79/MWh
Total Outturn: £1.97m

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



Commentary

A short market in the morning saw cash out prices peak at £105/MWh whilst up to 822MW of STOR was also instructed. Around 400MW STOR was also utilised around midday due to generation loss, and 660MW during the evening peak. Offer prices in excess of £100/MWh were required during the day. Additional response required for much of the day but particularly over the morning ramp and evening peak due to demand uncertainty. Throughout most of the day a constraint in central Scotland required BM actions on hydro, wind and gas units to solve. ROCOF issues overnight were resolved via trades on interconnectors with additional trades required for a constraint in the South East during the afternoon. Further trades on BM units were required for ROCOF. One additional unit was traded on for voltage support overnight in the South East.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.