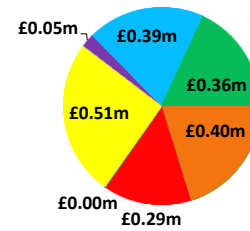
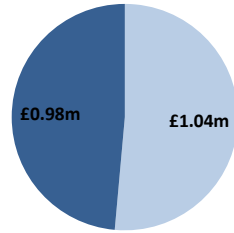


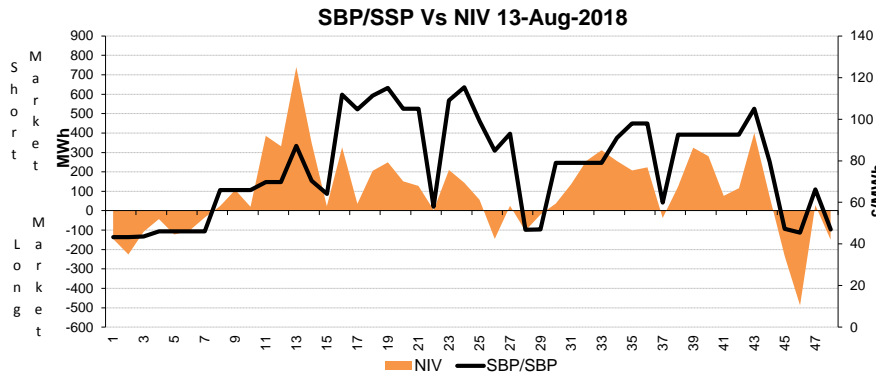
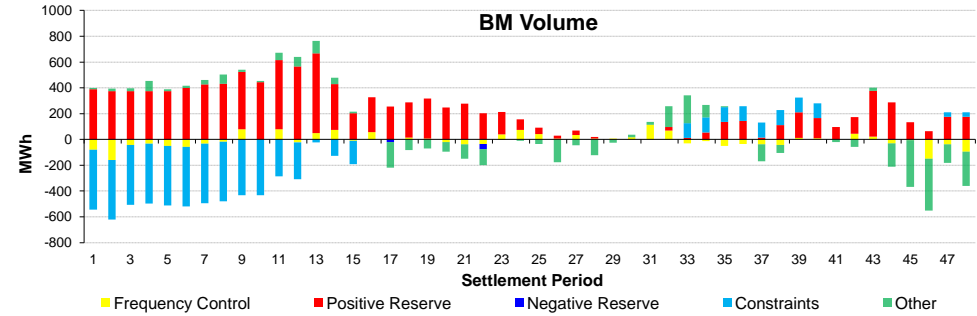
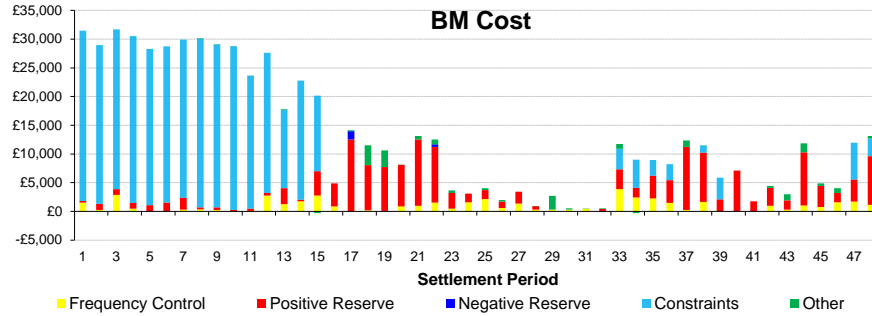
# Daily Balancing Costs

BSUoS Charge Estimate: £1.93/MWh  
Total Outturn: £2.02m

■ BM Cost (Indicative)  
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

700MW of STOR was used in the afternoon. Several high response machines were held in the afternoon for demand uncertainty. Trades were taken on the interconnectors and for a machine in the North for Rocof. A machine was traded on overnight for voltage control in the North.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.