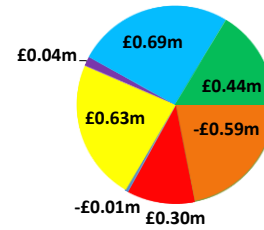
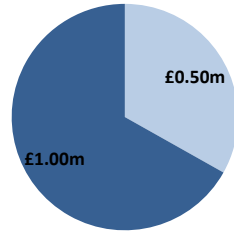


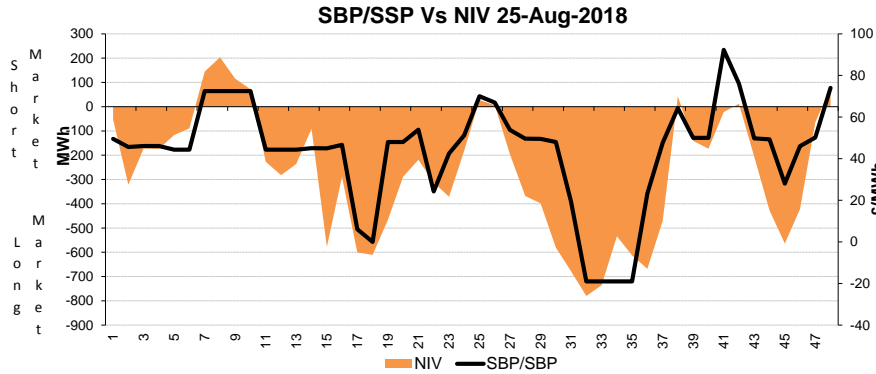
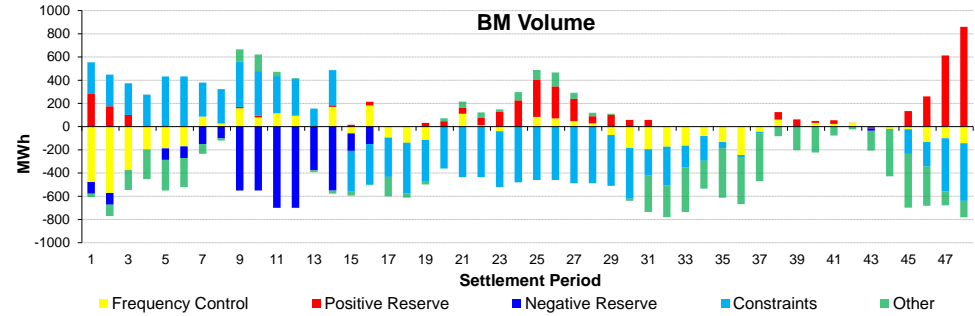
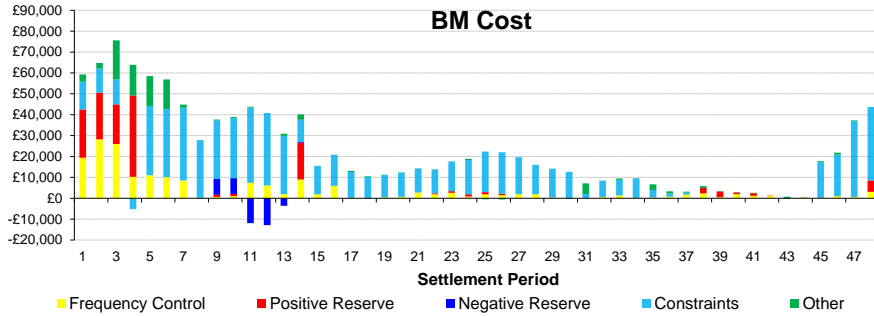
Daily Balancing Costs

BSUoS Charge Estimate: £1.77/MWh
Total Outturn: £1.50m

■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

It was a day characterized by long market. Overnight, trades on the interconnectors were taken for negative reserve. Up to 200MW of STOR were required in the morning and in the late evening to account for wind generation shortfall and demand forecast error. Overnight, large volume of trades were taken on generating units to control the voltage levels in England. In addition, trades on the interconnectors and BM actions on generating units were taken for RoCoF.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.