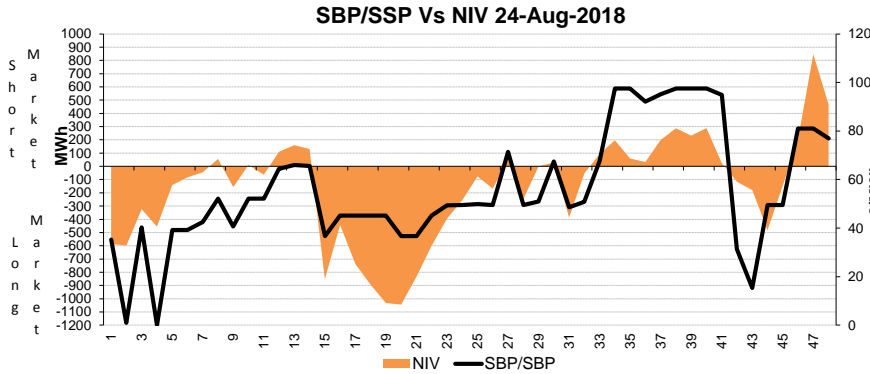
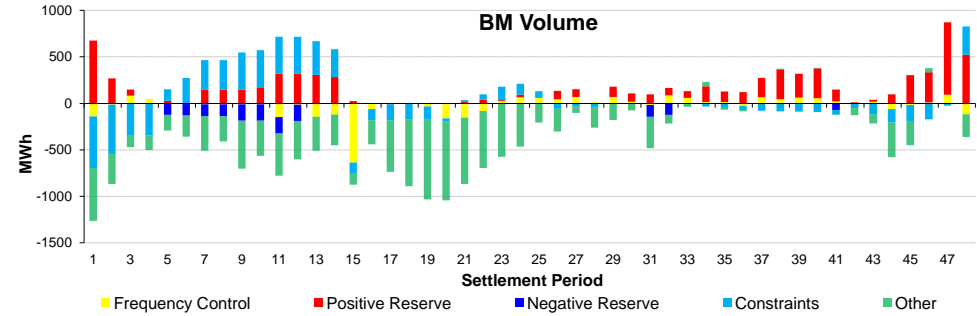
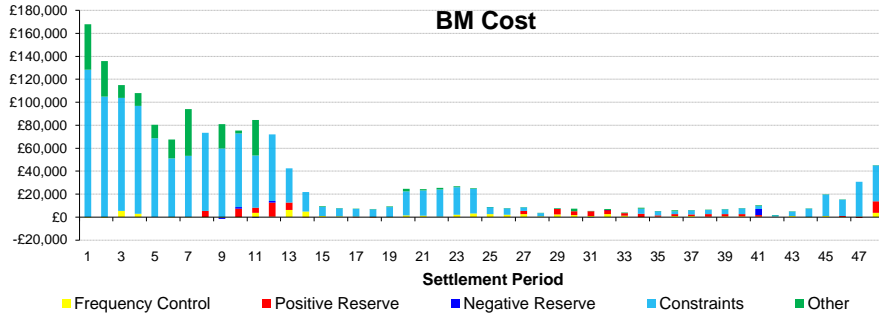
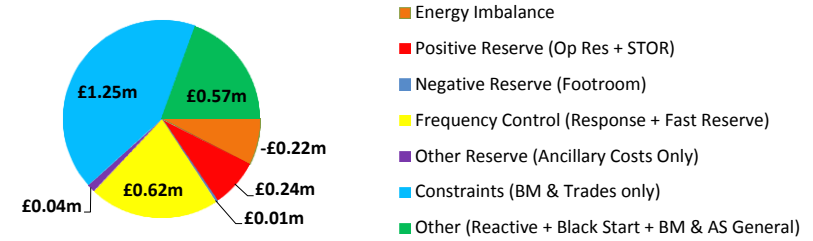
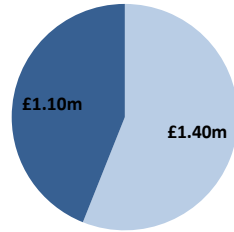


Daily Balancing Costs

BSUoS Charge Estimate: £2.40/MWh
Total Outturn: £2.51m

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



Commentary

During the early morning trades were utilised on the interconnectors to manage both positive and negative reserve levels. Additional response was held for most of the day to cover for wind volatility and a response test.

During the early morning, a constraint in the North of England required bids on wind and hydro units in the BM to solve. A BM unit was also traded on to help manage the constraint. Numerous generators were traded on for voltage support across many voltage regions overnight in England and Wales. Changes to the generation mix later in the morning required some units to be kept on in the BM for ROCOF reasons and some pumped storage units were instructed into SpinGen mode; throughout the rest of the day ROCOF was solved via trades on the interconnector and a BM unit.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.