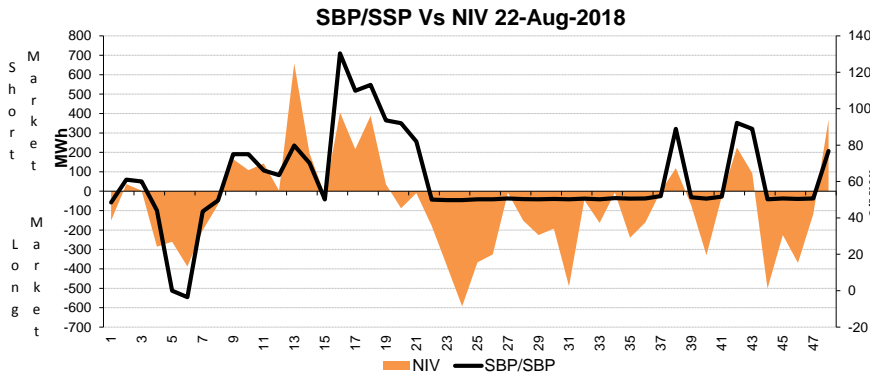
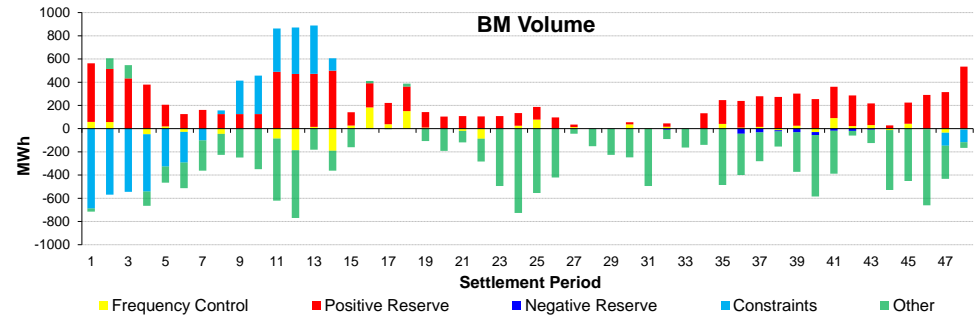
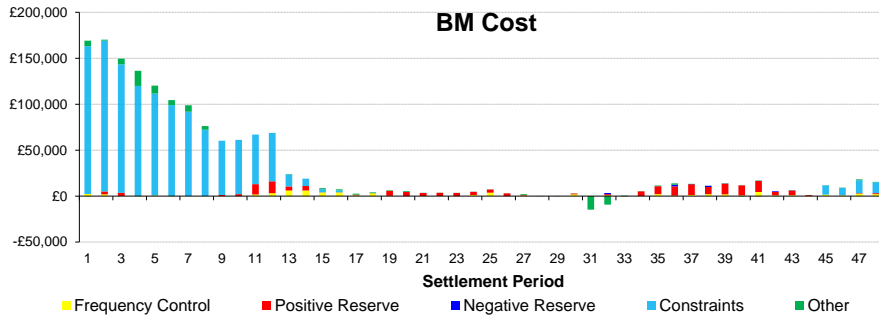
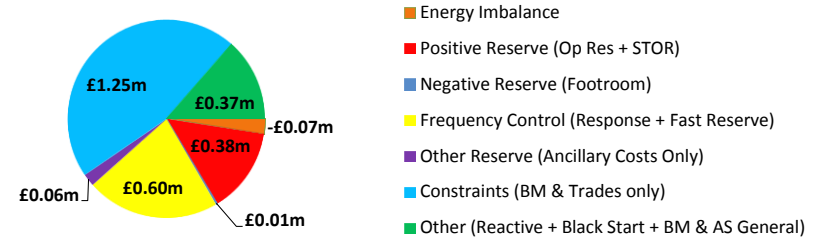
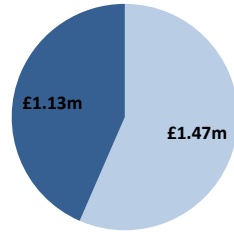


# Daily Balancing Costs

**BSUoS Charge Estimate: £2.23/MWh**  
**Total Outturn: £2.60m**

■ BM Cost (Indicative)  
 ■ AS Cost (Estimate)



## Commentary

The market was short from the early hours throughout the morning peak. Over this timeframe, up to 300MW of STOR was utilised to cover for demand forecast errors of up to 1200MW, which was exacerbated by PV shortfalls, and wind output shortfalls of around 500MW. In addition, trades on the interconnectors were taken for positive margin.

Large volume of BM actions supported by trades on generating units were taken between midnight and dawn to solve power flow restrictions on the network boundary between England and Scotland due to planned outages. Overnight, the voltage levels were controlled with a mix of trades and BM actions, and RoCoF was managed with multiple trades on the interconnectors.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.