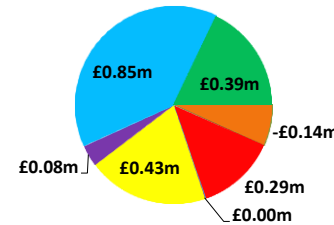
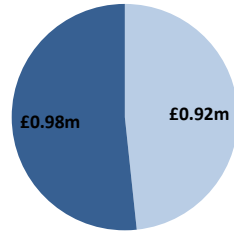


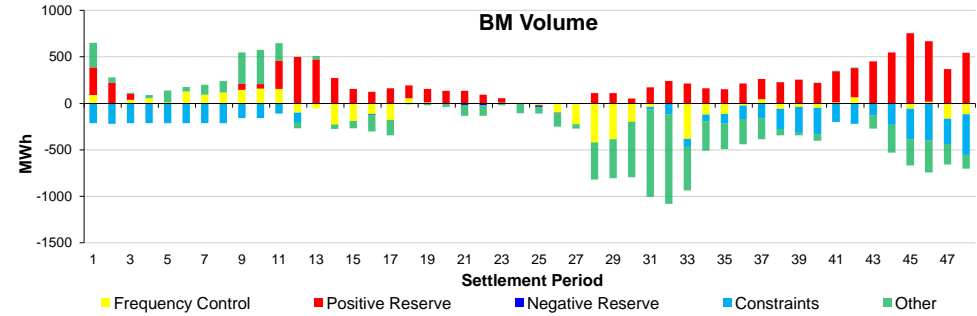
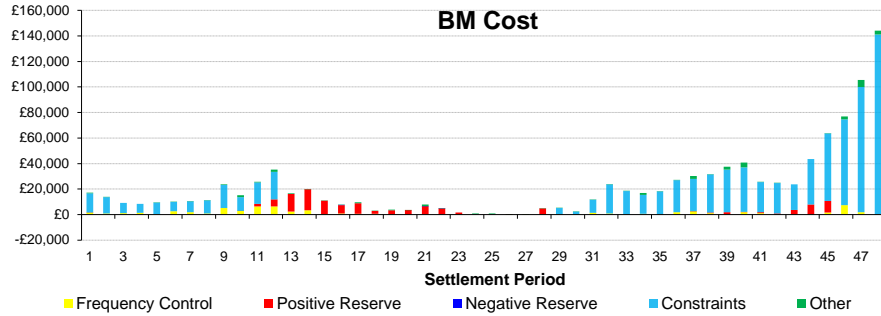
Daily Balancing Costs

BSUoS Charge Estimate: £1.72/MWh
Total Outturn: £1.89m

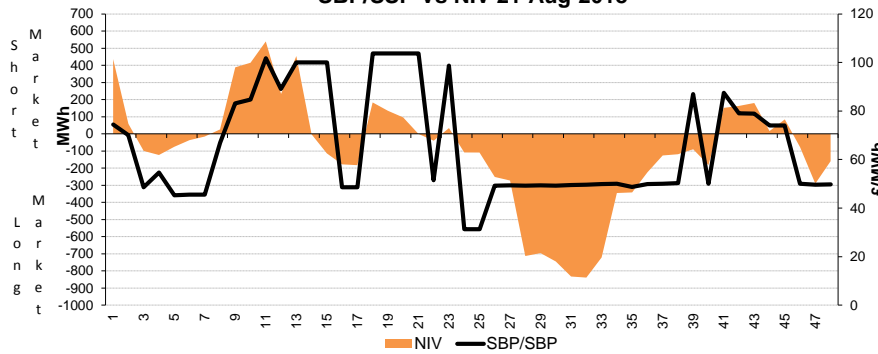
■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



SBP/SSP Vs NIV 21-Aug-2018



Commentary

352MW of STOR was run in the morning for demand forecast error. Trades were done on the interconnectors overnight for Rocof issues. Trades were taken for voltage control in Wales. Bids were taken on quite a few windfarms during the day due to high winds in Scotland to help with a constraint in the North of England.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.