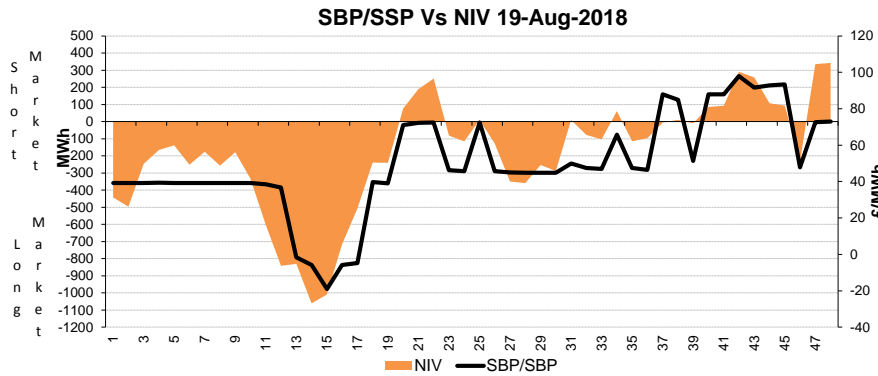
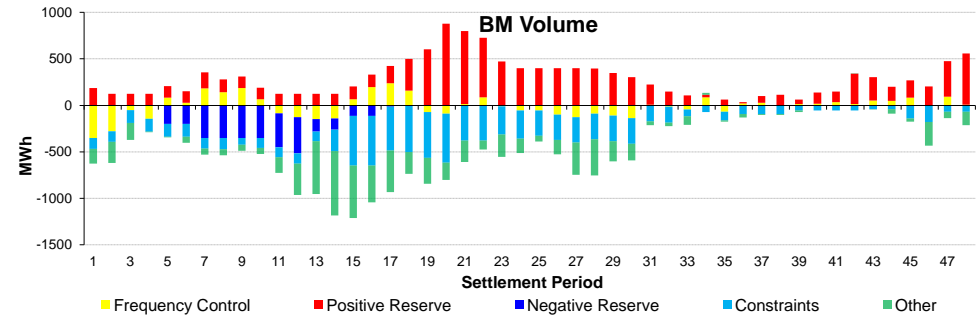
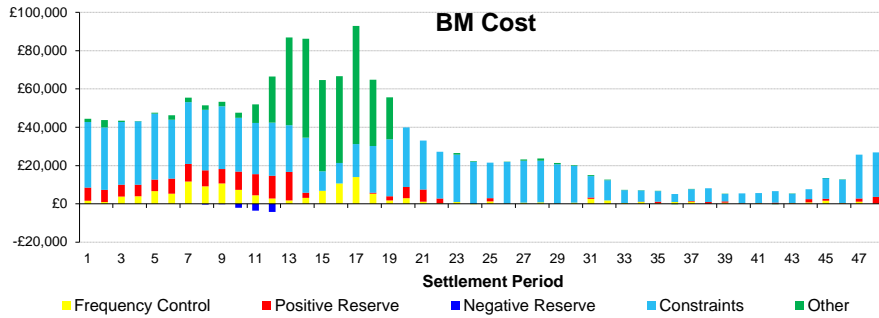
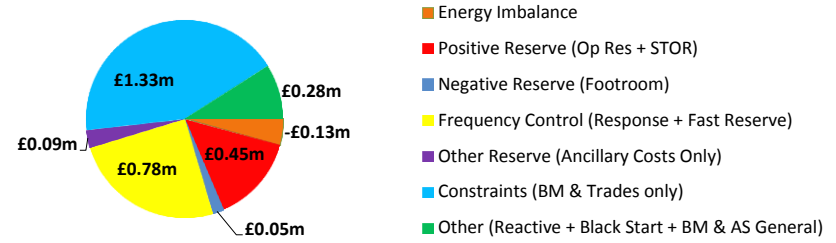
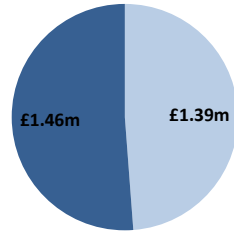


# Daily Balancing Costs

BSUoS Charge Estimate: £2.88/MWh  
Total Outturn: £2.86m

BM Cost (Indicative)  
AS Cost (Estimate)



## Commentary

100MW of STOR was used in the afternoon for demand uncertainty. Bids on wind farms were required for negative reserve reasons during the morning ramp due to significant generation losses. These have been automatically categorised as 'Other'. Wind levels were fairly low on Sunday. There were machines traded on for voltage overnight in the North West, South Wales, the Midlands and for RocoF overnight. The interconnectors were used for RocoF overnight and for negative margin overnight.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.