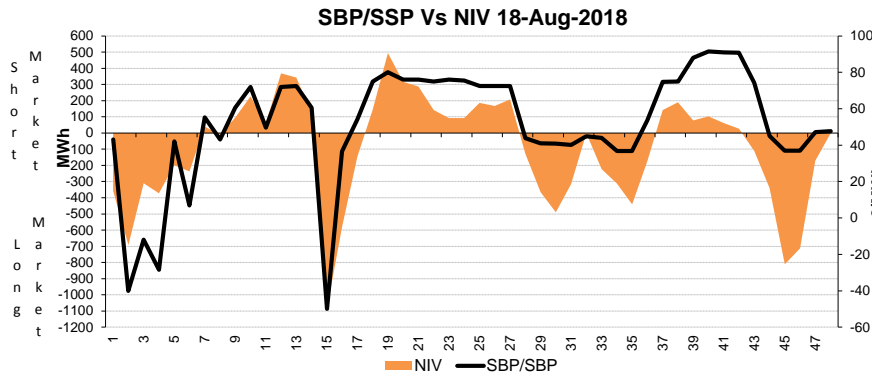
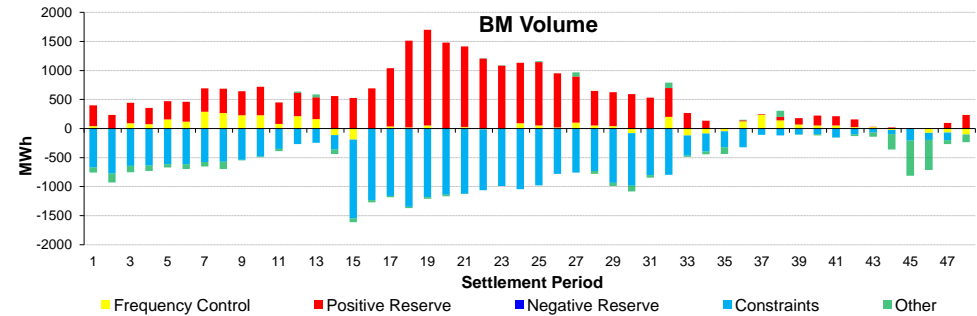
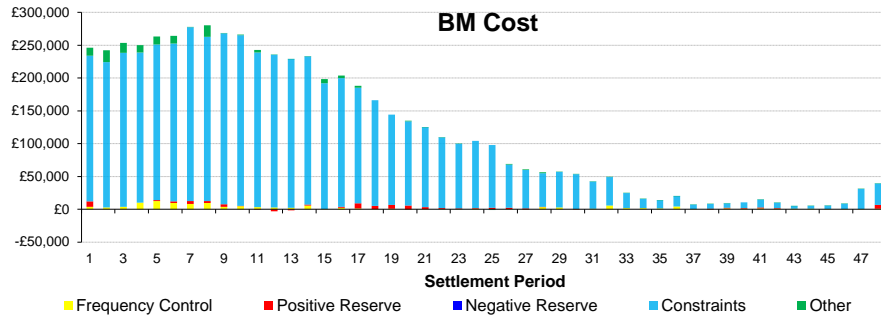
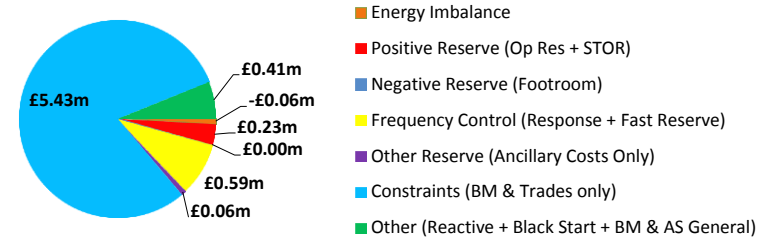
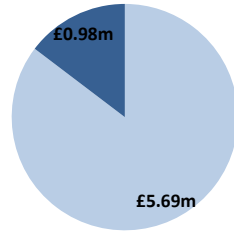


# Daily Balancing Costs

**BSUoS Charge Estimate: £6.11/MWh**  
**Total Outturn: £6.66m**

■ BM Cost (Indicative)  
 ■ AS Cost (Estimate)



## Commentary

Market was mixed through the day with a noticeable swing from a 800MW short market to 2000MW long market during the morning ramp. Negative reserve proved a particular problem due to lack of conventional units, with trades on interconnectors required to solve. Demand forecast errors of 800-900MW in the morning led to additional response being held to cover the uncertainty. High wind in Scotland and North England, coupled with outages in the North (including Western HVDC), required significant volumes of bids on wind and hydro units throughout the morning. As the wind levels reduced after 12:00 so did the volume of actions. Overnight, with high wind levels displacing conventional generation, ROCOF and voltage issues were exacerbated requiring both BM actions and trades to resolve; BM units for both, interconnector for ROCOF.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These changes have been made to align with the new Monthly Balancing Services Summary report.