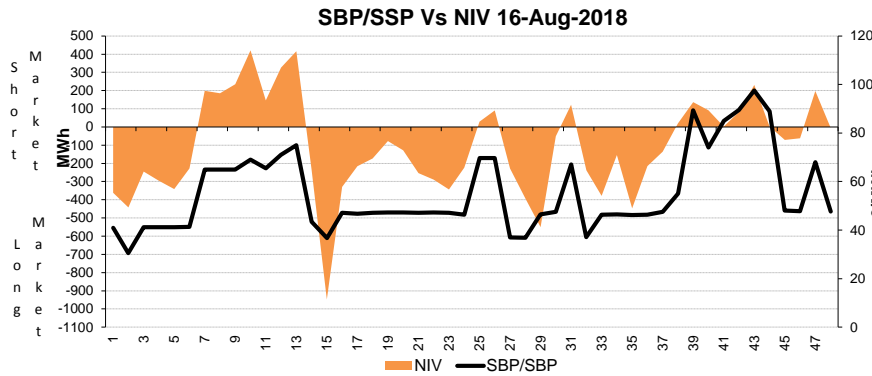
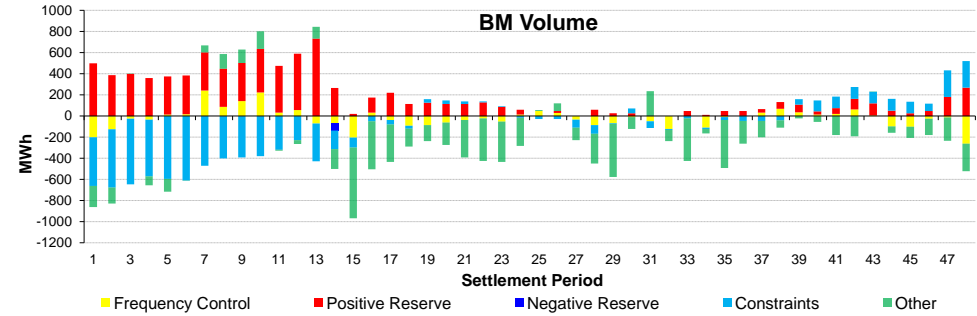
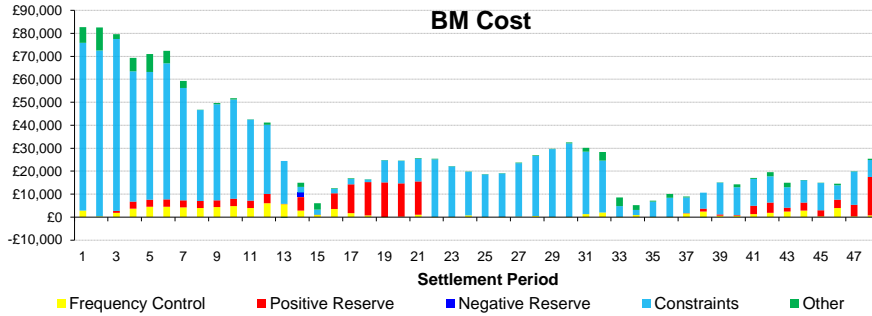
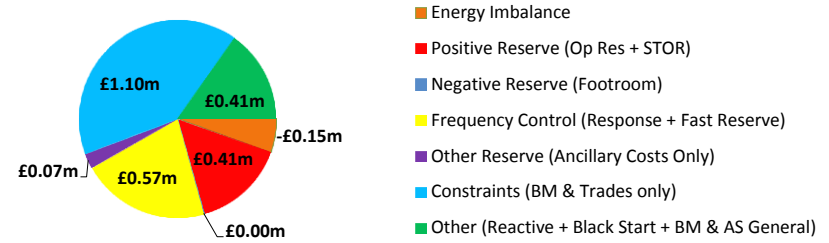
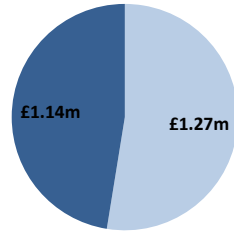


# Daily Balancing Costs

**BSUoS Charge Estimate: £2.20/MWh**  
**Total Outturn: £2.41m**

■ BM Cost (Indicative)  
 ■ AS Cost (Estimate)



## Commentary

The market was generally long across the day, with volatile wind output a likely contributor; additional response levels were held throughout the day to cover the volatility. Over the evening peak, more expensive plant was replaced with up to 800MW of STOR and utilising spin services on pump storage units to cover the reserve requirement.

A constraint in North England required bids across wind and water units to solve across most of the day. For a large part of the daytime, bids were also required on units in South Wales for a separate constraint. Protection issues on some equipment required a unit to be bought on in the Anglia region for an import constraint. ROCOF issues were experienced overnight and trades were used to resolve on the interconnectors and a BM unit. Numerous plant were traded on for voltage support across most of the country.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.