

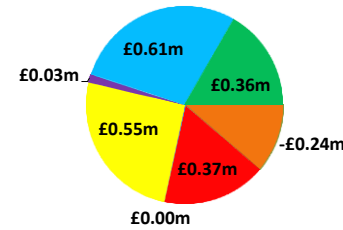
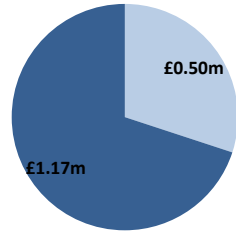
# Daily Balancing Costs

Date:

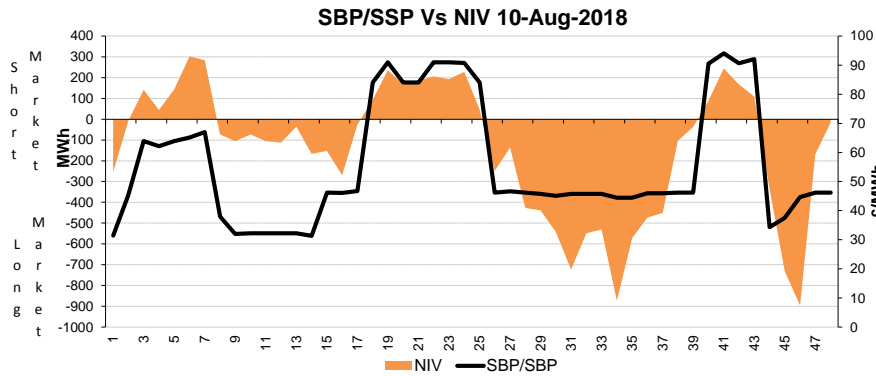
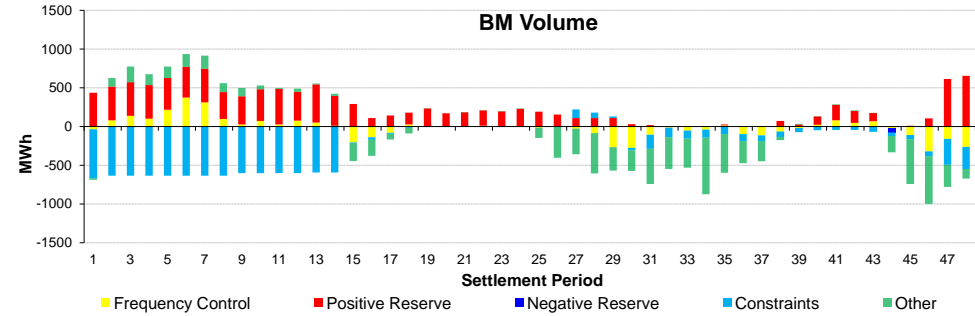
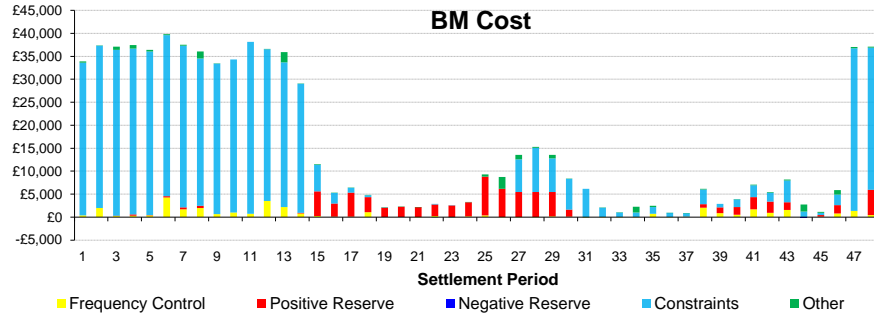
10/08/2018

**BSUoS Charge Estimate: £1.75/MWh**  
**Total Outturn: £1.68m**

■ BM Cost (Indicative)  
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

Throughout the 24 hours, the market was short overnight, and over the morning peak. During the night, a generating unit was kept on for operating margin in excess of £60/MWh. Overnight, multiple trades on the interconnectors were taken for RoCoF requirement. In addition, some trades on a generating unit were taken to manage voltage levels. Following some planned outages, power flow restrictions were in place in Wales and in the South of England and were solved with BM actions between midmorning and late night.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.