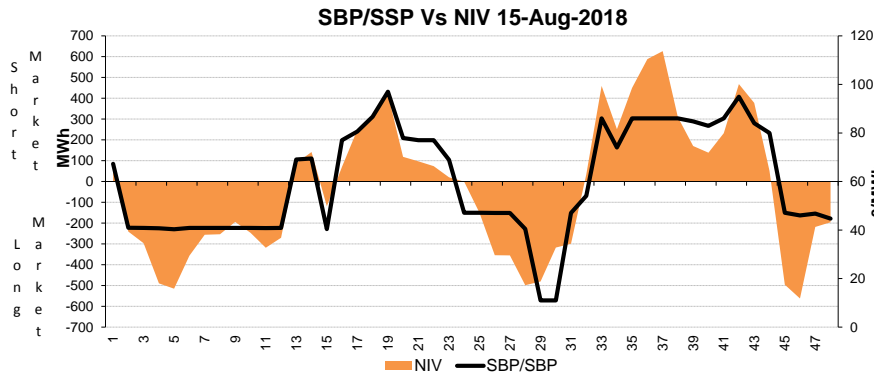
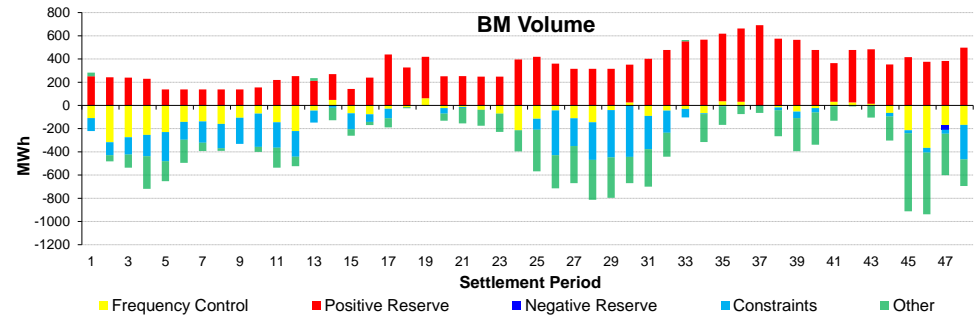
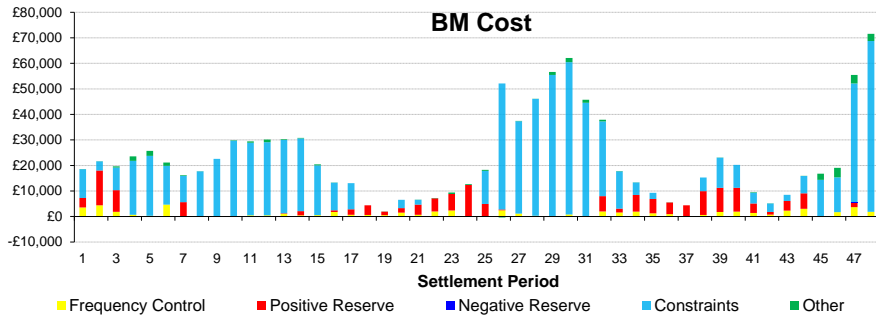
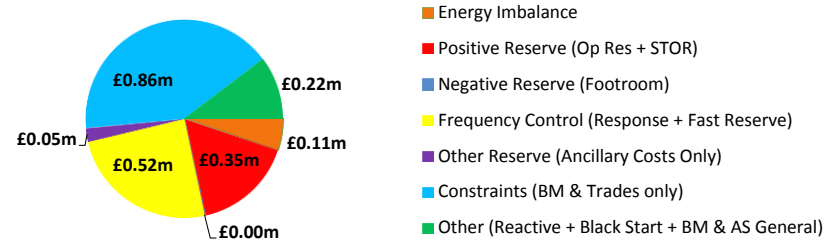
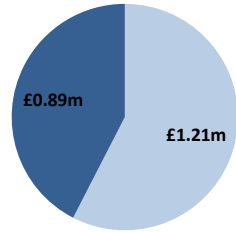


# Daily Balancing Costs

**BSUoS Charge Estimate: £2.05/MWh**  
**Total Outturn: £2.10m**

■ BM Cost (Indicative)  
 ■ AS Cost (Estimate)



## Commentary

The market was short in the morning and from the afternoon until late night. Following planned outages, power flow restrictions were in place on the network boundary between England and Scotland, which required BM actions prevalently overnight and during the afternoon. Wind generators were bought off just before midnight to solve network constraints in the North of Scotland. Overnight, multiple trades on the interconnectors were taken for RoCoF, and relatively high levels of wind required some generators machines to be traded on to manage the voltage levels.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.