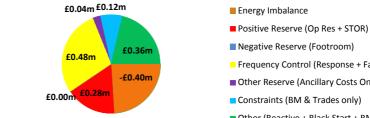
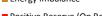
Daily Balancing Costs



14/08/2018

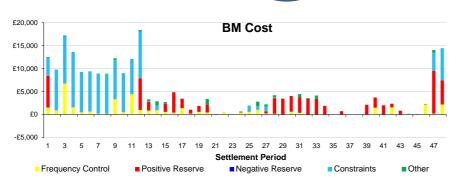




Frequency Control (Response + Fast Reserve)

■ Other Reserve (Ancillary Costs Only)

Constraints (BM & Trades only)



SBP/SSP Vs NIV 14-Aug-2018

-£0.16m

£1.03m

BSUoS Charge Estimate: £1.10/MWh Total Outurn: £0.87m

BM Cost

500 400

300

200

-200 -300 М

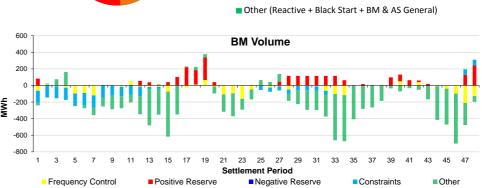
-400

k **M** 0 0 -100

e

(Indicative)

AS Cost (Estimate)



Commentary

320MW of STOR was run for the morning peak due to plant issues, additional high response was held in the late evening to cover for wind volatility.

Trades were carried out on the Interconnectors for ROCOF and to manage a constraint in the South of England. Several BM units were traded on overnight in Wales and the North West to provide voltage support. No BM system actions were required.

-500 o r 20 -600 -700 23 27 27 27 33 33 33 33 33 33 33 -SBP/SBP

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.

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