

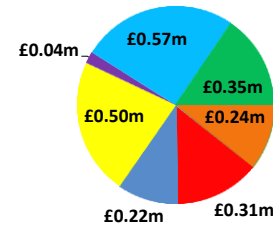
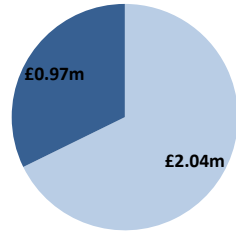
Daily Balancing Costs

Date:

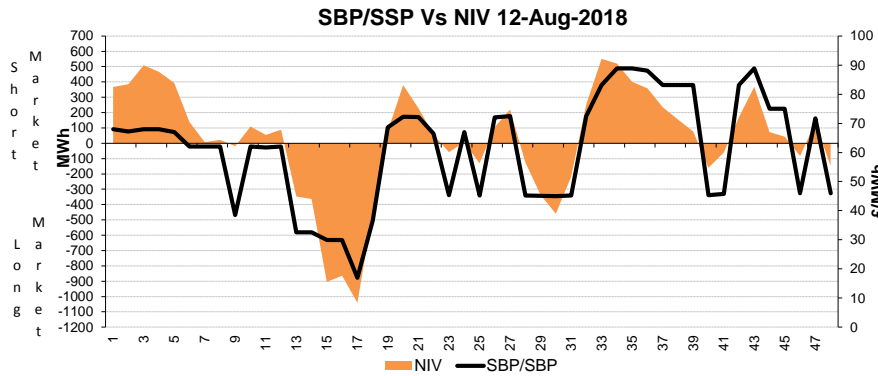
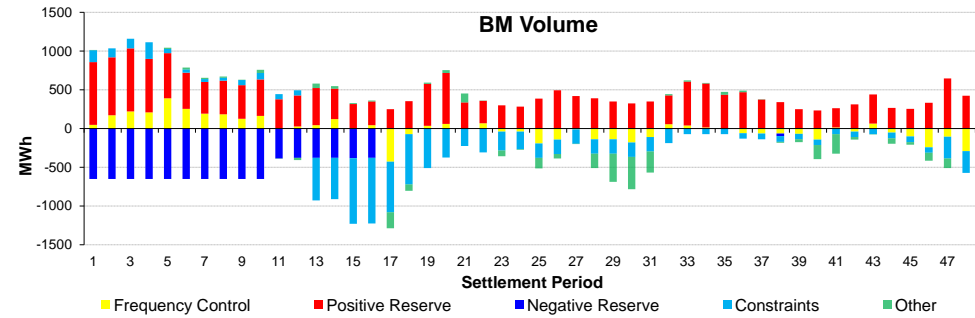
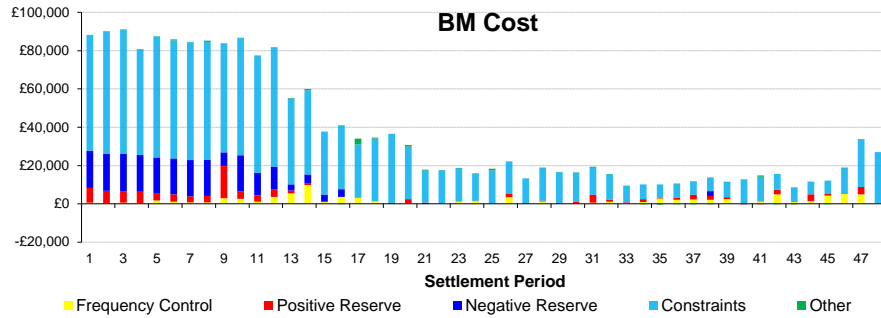
12/08/2018

BSUoS Charge Estimate: £3.02/MWh
Total Outturn: £3.01m

■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

400MW of STOR was run and additional high response was held due to demand uncertainty in the afternoon. There were also trades taken overnight for Negative reserve. Significant volumes of trades were taken for RocoF on the interconnectors with one machine run in the BM overnight and one machine in the BM throughout the day. Several machines were traded on overnight in London the Midlands, The North, the North West and Wales for voltage support.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.