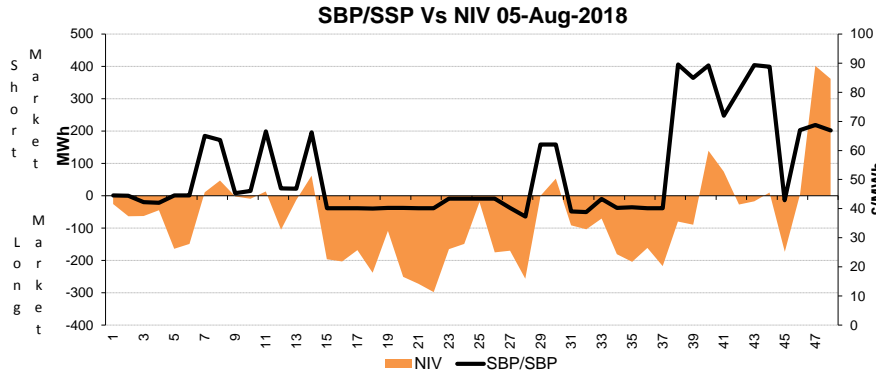
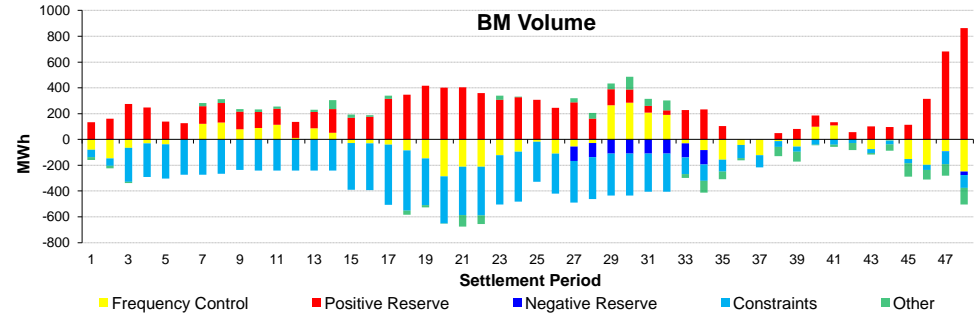
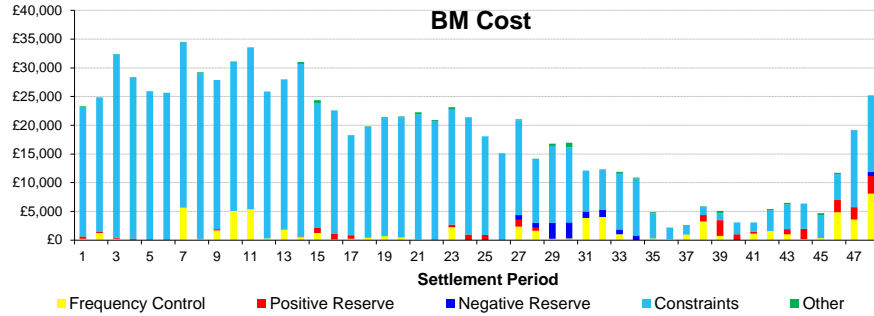
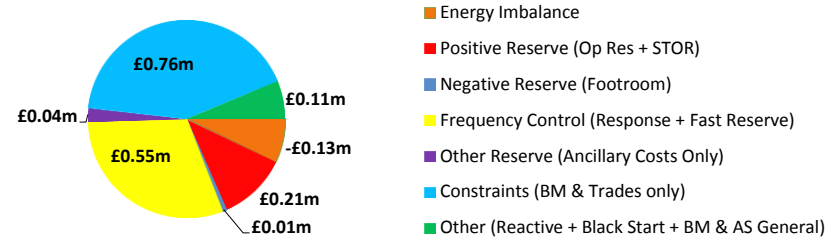
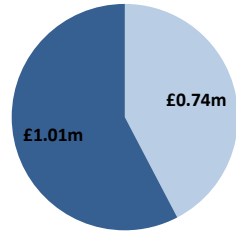


# Daily Balancing Costs

BSUoS Charge Estimate: £2.09/MWh  
Total Outturn: £1.75m

■ BM Cost (Indicative)  
■ AS Cost (Estimate)



## Commentary

During the morning ramp ~400MW of generation was lost requiring additional units to be synchronised to cover. 300MW of STOR was instructed during the evening peak as it was in merit. Constraints continue to be experienced in South Wales with BM actions required to solve throughout the day. A significant volume of ROCOF actions were also required throughout the day on interconnectors and a BM unit. There was also a requirement for voltage actions overnight, on units across the country (Scotland / North West / South East) including on an interconnector.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.