nationalgrid

# TCMF CUSC Modifications Appendices August 2018

Joseph Henry, Code Admin

# Appendix 1 - Ongoing modification proposals

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
CMP271	Improving the cost reflectivity of demand transmission charges	Generators, Suppliers, Embedded Generators	RWE		WG received update on impact of SCR on CMP271	
CMP274	Winter TNUoS Time of Use Tariff (TToUT) for Demand TNUoS	Generators, Suppliers, Embedded Generation, Transmission Network Operators, HH Demand Customers	UK Power Reserve	Workgroup meetings ~ suspended	WG received update on impact of SCR on CMP274	Ofgem published further clarity to the industry on the scope of the SCR/TCR on 6 November 2017 and Code Admin discussed impact with the Proposers and the WG.  The CUSC Panel at its November 2017 meeting agreed to a further extension to the spirit that Ofgen insures its minded to
CMP276	Socialising TO costs associated with 'green polices' (reduction in the demand residual element of the TNUoS £/kW ("Triad") charge by creating two new charge lines for all demand offtakes	Parties that manage demand during Triad periods, i.e. embedded generators and those half hourly metered consumers who respond to Triad	Alkane Energy		WG received update on impact of SCR on CMP276	point that Ofgem issues its minded-to position or another event means that the WG should be re-convened.



Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
CMP275	Preventing BM units from accessing multiple sources of duplicate and overlapping revenue from ancillary services on the same asset	Generators, Transmission Company and Ancillary Service Providers	UK Power Reserve	FMR	FMR sent to Authority 12 July 2018	Awaiting Authority Direction



Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
CMP280	TNUoS: remove liability from Generators for the Demand Residual element of the TNUoS tariff.  BSUoS: remove liability from Generators BSUoS charges on imports	Suppliers, Generators and NGET	Scottish Power	WG to continue developing the Proposal	WG held 10 May 2018. CMP280 to progress to consultation, with further WG for CMP281	Next WG to be Arranged in August



Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
CMP285	CUSC Governance Reform – Levelling the Playing Field	All CUSC Signatories	UKPR	WG to continue developing the Proposal	WG held in July	WG to be held in August  Note WG Consultation due to be issued August 2018



Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
CMP286	Improve the predictability of TNUoS demand charges by bringing forward the date at which the target revenue used in TNUoS tariff setting is fixed to allow customer prices to more accurately reflect final TNUoS rates.	Suppliers, Generators, embedded generators and National	Npower	WG to continue developing the Proposal	WG held in July to discuss RFI responses	WG to meet in August to further develop modification and move towards issuing Workgroup Consultation
CMP287	Improve the predictability of TNUoS demand charges by bringing forward the date at which certain parameters used in TNUoS tariff setting (such as demand forecasts) are fixed to allow customer prices to more accurately reflect final TNUoS rates	Grid				

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#### **Ongoing modifications**

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CMP288	Introduce explicit charging arrangements to recover additional costs incurred by Transmission Owners and TNUoS liable parties as a result of transmission works undertaken early due to a User initiated delay to the Completion Date of the works, or to facilitate a backfeed.	Electricity Transmission Owners; Developers requiring new generation, interconnector or	NGET	Workgroup to meet 16 May 2018. WG to continue to	4 <sup>th</sup> WG 6 August	Continue WG modification
CMP289	Consequential change to support the introduction of explicit charging arrangements for customer delays and backfeeds via CMP288.	demand connections and Parties that pay TNUoS		develop modification		development



#### **Ongoing Modifications continued**

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
CMP291	Set out within the CUSC the obligations in the EU Connection Network Codes and System Operation Guideline as they relate to the harmonised rules for connection and system operation in GB.	Transmission Owners (including OFTOs and Interconnectors), Distribution Network Operators, Transmission System Users, System Operator, Generators, Demand customers and providers of services	SSE	Workgroup	1 <sup>st</sup> WG held in July	WG to develop modification
CMP292	Ensure that the charging methodologies (all Charging Methodologies as defined in the CUSC) are fixed in advance of the relevant Charging Year to allow The Company – as Electricity System Operator - to appropriately set and forecast charges. Introducing a cut-off date for changes to the methodologies will help to reduce the risk of charges out-turning differently to the forecasts produced by the Company and created by Users	CUSC Parties, National Grid	NGET	Workgroup	1 <sup>st</sup> WG likely to be held in September	1 <sup>st</sup> WG to be arranged



#### **Ongoing Modifications Continued**

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
CMP293	National Grid Legal Separation changes to CUSC sections, Exhibits & Schedules (non charging)	National Grid, Generators, Suppliers	NGET	Code Admin Consultation	CA Cons issued 2 August for standard 15 working day window	Awaiting Industry Input
CMP294	National Grid Legal Separation changes to CUSC Section 14					
CMP295	Contractual Arrangements for Virtual Lead Parties (Project TERRE)	Participants intending to be VLPs, National Grid	NGET	Progress to Workgroup	1st WG held July	Workgroup to develop modification
CMP296	Aligning the CUSC to the BSC post-P344 (Project TERRE) to exempt Virtual Lead Parties from BSUoS	Participants intending to be VLPs, National Grid	NGET	FMR	FMR sent to Authority 12 July 2018	Awaiting Authority Direction



#### **Ongoing Modifications Continued**

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
CMP297	Aligning CUSC and BSC post- TERRE (Section 11) – consequential modification to introduce definition of Virtual Lead Party'.	BSUoS Chargeable Parties	NGET	FMR	FMR sent to Authority 12 July 2018	Awaiting Authority Direction
CMP298	Updating the Statement of Works process to facilitate aggregated assessment of relevant and collectively relevant embedded generation.	DNO's, TO's, embedded generators and the System Operator	NGET	Workgroup	Workgroup provisionally scheduled for September	WG to Develop Modification
CMP299	Consequential changes to the CUSC to facilitate the 2018-2021 ESO Incentive Scheme'.	NG ESO, all payers of BSUoS, other CUSC parties may be impacted.	NGET	FMR	FMR sent to Authority 12 July 2018	Awaiting Authority Direction



#### **Ongoing Modifications Continued**

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
CMP300	Cost Reflective Energy Response Payment	ERP Parties	Drax	WG	First WG to be held in September	Hold WG
CMP301	Clarification on the treatment of project costs associated with HVDC and subsea circuits	CUSC Parties who are subject to TNUoS charges	NGET	FMR	FMR to be sent to Authority 10 August 2018	Awaiting Authority Direction

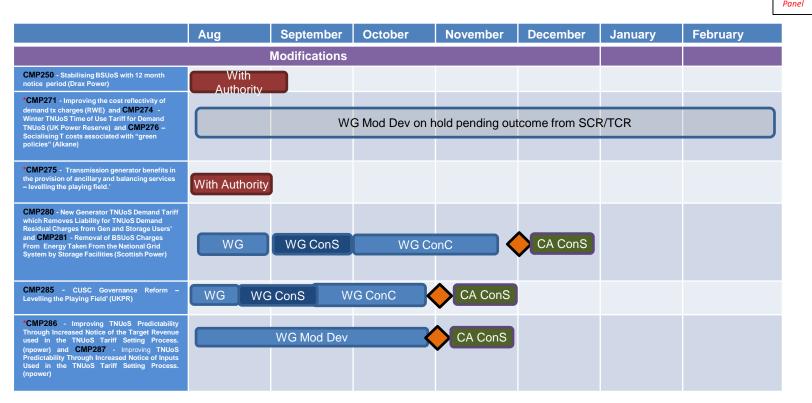
#### **Apd 2. CUSC Modifications**

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CMP251 - Remove error margin cap on TNUoS compliance with EU (British Gas)

WG - Workgroup
ConS - Consultation
WG ConC - Workgroup Conclusion
CA - Code Administrator Consultation
DRMR - Draft Final Modification Report

\* Timetable at risk/to be confirmed by



WG Report to CUSC Panel

**FMR** to Authority

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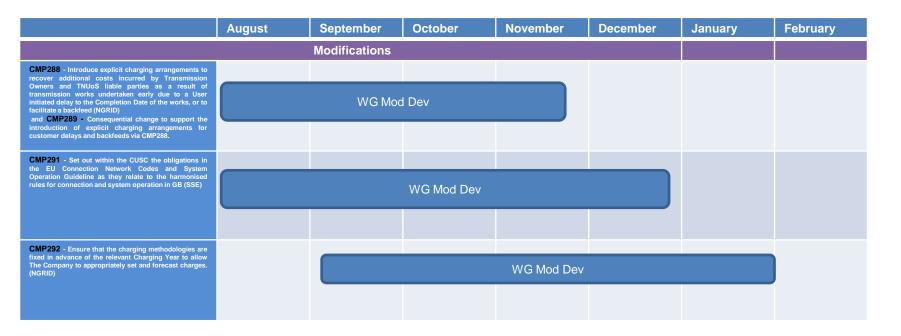
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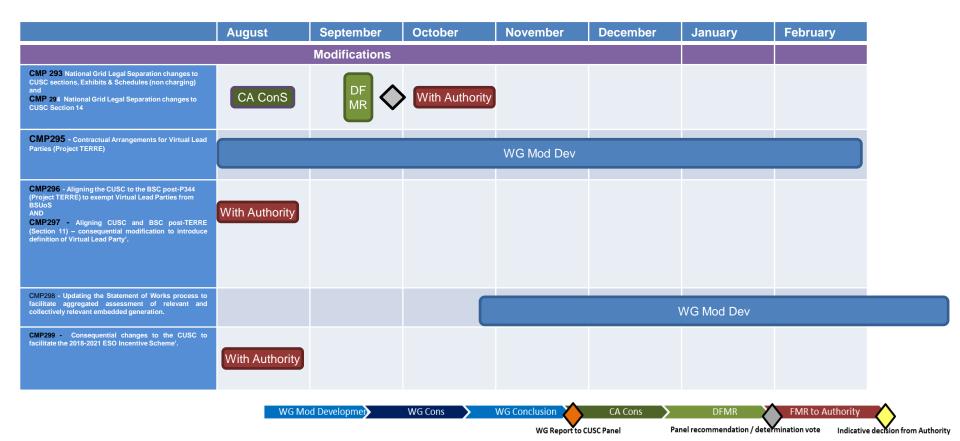
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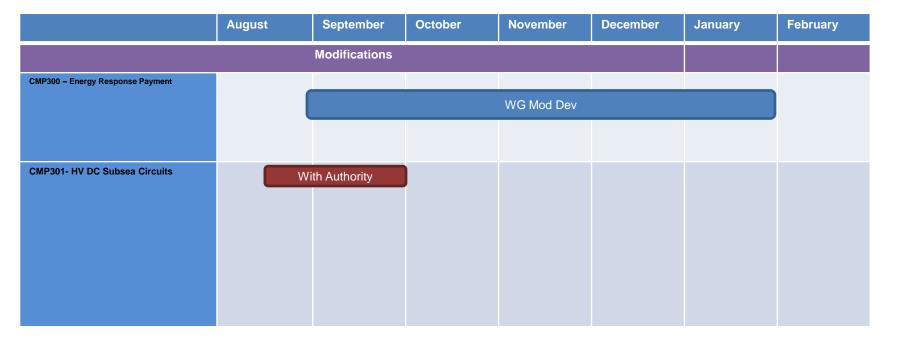
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WG Cons

# national**grid**Code Governance Team – who to contact

- For CUSC related matters Email: <a href="mailto:cusc.team@nationalgrid.com">cusc.team@nationalgrid.com</a>
- For **Grid Code** related matters Email: <u>Grid.Code@nationalgrid.com</u>
- For **STC** related matters Email: <u>STCTeam@nationalgrid.com</u>
- For SQSS related matters contact Email: box.SQSS@nationalgrid.com
- For **JESG** related matters Email: <u>box.europeancodes.electricity@nationalgrid.com</u>