

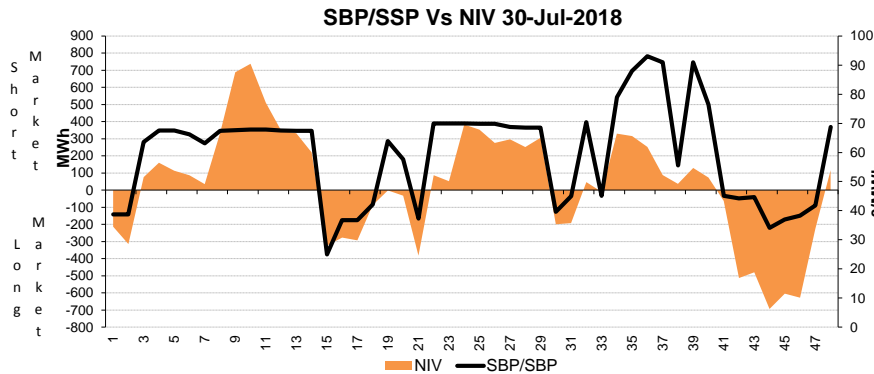
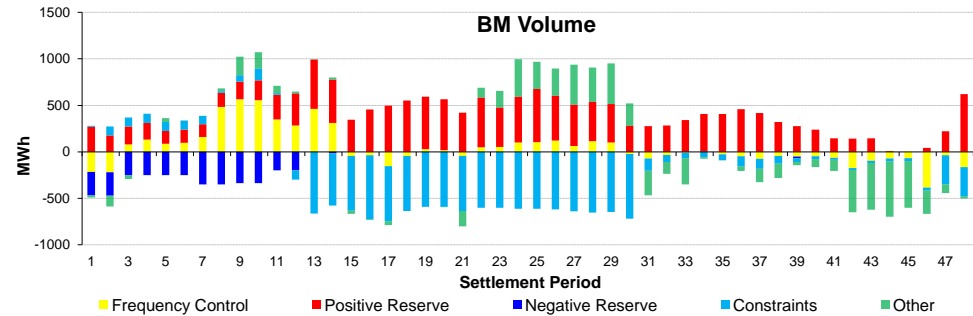
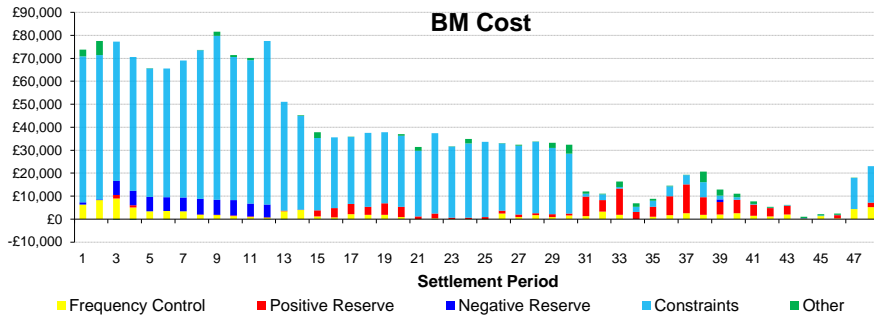
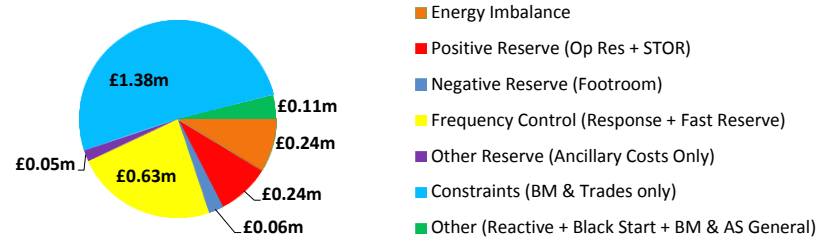
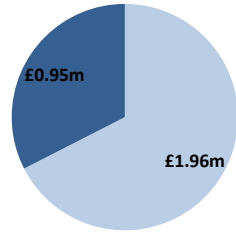
Daily Balancing Costs

Date:

30/07/2018

BSUoS Charge Estimate: £2.65/MWh
Total Outturn: £2.91m

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



Commentary

During the morning, and whilst the market was 1.5GW short, wind shortfalls of 1500MW required some units to be kept on and ~160MW of STOR to be instructed. Wind shortfall continued through the day (up to 1500MW) requiring numerous units to be synchronised in the BM and 136MW STOR to be instructed over the darkness peak.

Most constraint costs were incurred through the early morning. Trades were required to solve constraint in North Wales and voltage issues in Midlands, South Wales, and the North West. An additional unit was bought in the BM for voltage in the North East. ROCOF issues were solved via trades on interconnectors and a BM unit overnight with some BM actions required late afternoon. Constraints on the England - Scotland border were active most of the day with trades used to solve.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.