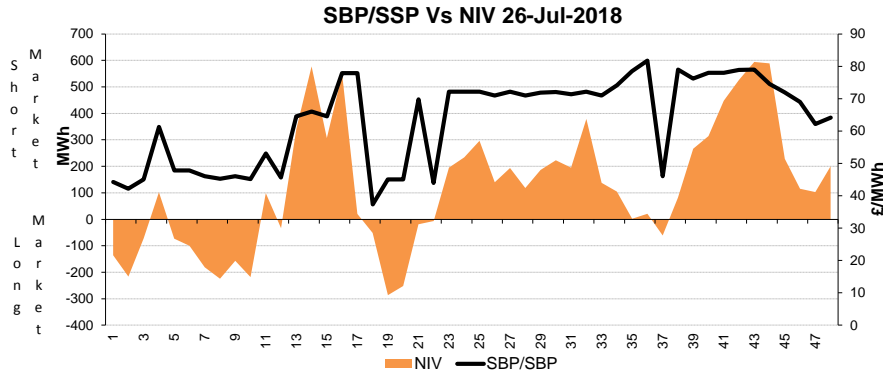
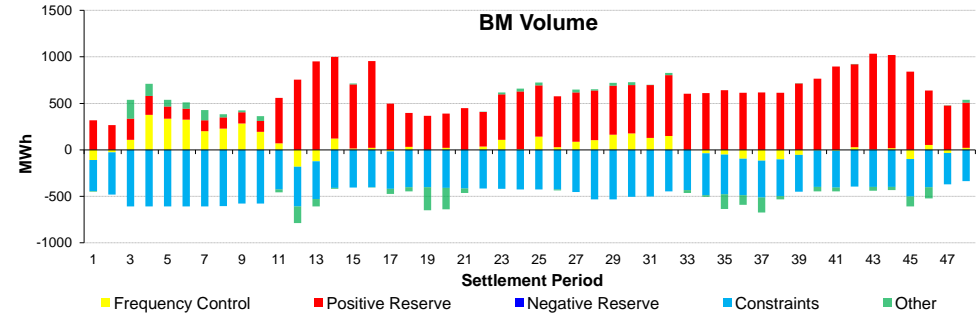
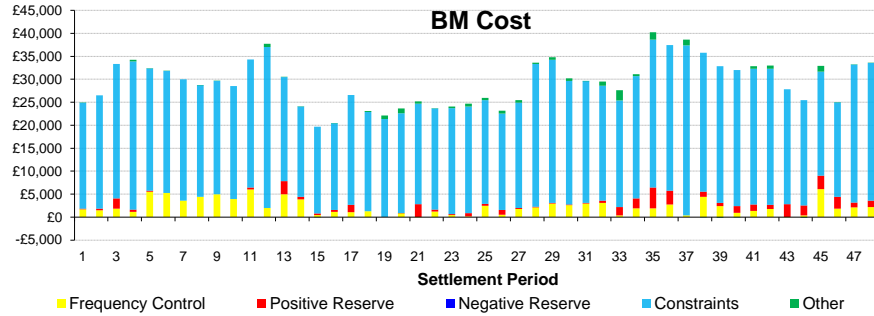
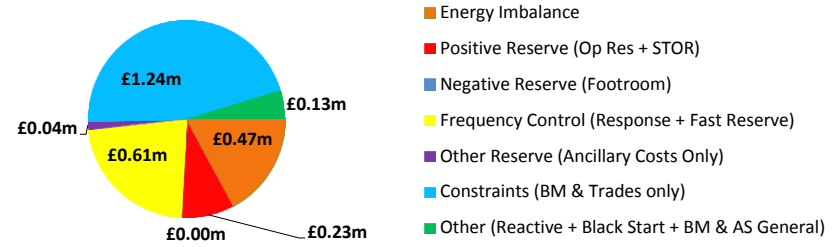
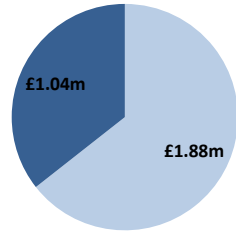


Daily Balancing Costs

BSUoS Charge Estimate: £2.52/MWh
Total Outturn: £2.92m

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



Commentary

A prevalently short market was experienced throughout the 24 hours. Up to 250MW of STOR were run in the morning to account for demand forecast error. Over the same hours, multiple trades on the interconnectors were taken for positive margin. Following planned outages, power flow restrictions were in force throughout the 24 hours in the Wales area, and in the afternoon on the network boundary between England and Scotland. These were solved with BM actions. Overnight trades on the interconnectors and on generating units were taken for RoCoF and to manage voltage levels in the North of England.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.