

CUSC Modifications Panel Meeting

Headline Report

Meeting Name:	CUSC Modifications Panel Meeting
Meeting No:	224
Date of Meeting:	27 July 2018
Venue:	National Grid House, Warwick



Any Questions?

Contact:

Cusc.team@nationalgrid.com

1 Introduction

Welcome to the CUSC Panel Headline Report. This shall be produced after every CUSC Panel meeting and aims to provide all of our key stakeholders / interested parties with an overview of the headlines and key decisions the Panel are currently managing. Full minutes of the meeting will be produced and approved at the next meeting of the CUSC Panel and will then be published on the website.

All presentations given at this Modifications Panel meeting can be found in the Meeting documents area on the National Grid website¹.

We would welcome any comments you may have.


cusc.team@nationalgrid.com

2 New Proposals

CMP303 'Improving local circuit charge cost-reflectivity'. The purpose of this modification proposal is to make part of the TNUoS charge more cost-reflective through removal of additional costs from local circuit expansion factors that are incurred beyond the connected, or to-be-connected, generation developers' need.

The Panel reviewed the Proposal and agreed that the Proposal should be developed by a Workgroup. The Code Administrator will write out to the industry requesting nomination to join the Workgroup.

¹ <https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code-cusc/meetings/cusc-panel-meeting-27072018>

3 Panel Decisions

CMP301 ‘Clarification on the treatment of project costs associated with HVDC and subsea circuits’ Purpose of CMP301, CMP213 introduced specific expansion factors for HVDC and subsea circuits however the existing legal text is open to interpretation. CMP301 proposal would cement the interpretation made by The Company to ensure consistency with onshore circuits.

The Panel held a recommendation vote on CMP301 against the Applicable CUSC Objectives. The Panel unanimously agreed that the Original Proposal better facilitates the CUSC Objectives. CMP301 will now be sent to the Authority for decision.

3 Prioritisation Stack

Please see Annex 1

4 Next Meeting

The next Panel meeting will take place on 31 August 2018 at National Grid House.

CUSC Prioritisation Stack – July 2018

Section 8: 8.19.1.(e) makes the following provision for the Panel and states “*Having regard to the **complexity, importance and urgency** of particular CUSC Modification Proposals, the CUSC Modifications Panel may determine the priority of CUSC Modification Proposals and may (subject to any objection from the Authority taking into account all those issues) adjust the priority of the relevant CUSC Modification Proposal accordingly*”

Complexity	The modification is viewed as being resource intensive and will most likely require a higher than average number of workgroups to conclude the process. Additionally the modification defect is viewed to have implications for many different areas of the energy market which need to be taken into consideration throughout the process.
Importance	The perceived value & risk associated with the proposed modification. The value / risk could be considered from a number of different perspectives i.e. financial / regulatory / licence obligations both directly for customer and end consumers more generally.
Urgency	A modification which requires speedy consideration within the code governance process, both complexity and importance should be factors considered in evaluating urgency as well as the timescales for implementation within the respective code.

Movement	Date Modification Raised	Modifications at Workgroup Stage	Panel Comments on Prioritisation	Cross Code Impacts	Date of First Workgroup	Workgroup Development [WG already held]	Workgroup Report submission	Expected FMR Date to Authority
	22/06/2017	CMP280 'Creation of a New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Generation and Storage Users & CMP281 'Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities'	High Priority because of clear impact for users and a known policy issue. Complexity of alternative (raised during WG Consultation) has resulted in an extended timeline to October.		4 August 2017	[7] upto October 2018	Timeline agreed: October submission	December 2018
	10/10/2017	CMP286 'Improving TNUoS Predictability through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process' and CMP287 'Improving TNUoS Predictability through Increased Notice of Inputs Used in the TNUoS Tariff Setting Process'	Priority based on a need for a quick decision date to have an effect on tariff setting timetables		18 January 2018	[3] upto October 2018	Timeline agreed: October submission	December 2018
	12/02/2018	CMP288 'Explicit Charging Arrangements for Customer Delays' and CMP289 'Consequential change to support the introduction of explicit charging arrangements for customer delays and backfeeds via CMP288'	Priority based on Consumer benefits. Quite a degree of complexity involved, extended timeline to December 2018.		16 May 2018	[3] upto December 2018	Timeline agreed: December 2018	February 2019
	15/02/2018 & 27/04/2018	CMP291 'The open, transparent, non-discriminatory and timely publication of the harmonised rules for grid connection (in accordance with the RfG, DCC and HVDC) and the harmonised rules on system operation (in accordance with the SOGL) set out within the Bilateral Agreement(s) exhibited in the CUSC.' And CMP295 'Contractual Arrangements for Virtual Lead Parties (Project TERRE)'	Prioritisation based on alignment to European Law changes/timetables		12 July 2018	[1] upto December 2018	Timeline agreed: December 2018	February 2019
 Up 2	20/07/2017	CMP285 'CUSC Governance Reform – Levelling the Playing Field'	Priority based on timing of decision date which is required ahead of the next election process		28 September 2017	[5] upto September 2018	Timeline agreed: September submission	November 2018
New Modification	19/07/2018	CMP303 'Improving local circuit charge cost-reflectivity'	Priority based on a need for a decision date by summer 2019. An early Workgroup will be required.		First Workgroup to be held in September, regardless of any re-prioritisation	September 2018 - January 2019	Proposed: January 2019	Proposed: March 2019
 Down 2	23/04/2018	CMP298 - Updating the Statement of Works process to facilitate aggregated assessment of relevant and collectively relevant embedded generation	Priority based on assessment against other modifications. A SOW process is also already in place, so there is no immediate need for any urgency.		First Workgroup to be held in September, regardless of any re-prioritisation	September 2018 - January 2019	Proposed: January 2019	Proposed: March 2019
	15/02/2018	CMP292 'Introducing a Section 8 cut-off date for changes to the Charging Methodologies	Priority based on when a decision will be needed for the tariff setting process		First Workgroup to be held in September, regardless of any re-	September 2018 - January 2019	Proposed: January 2019	Proposed: March 2019