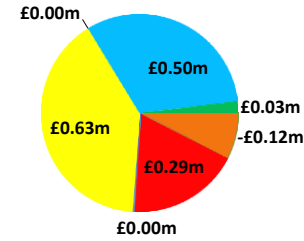
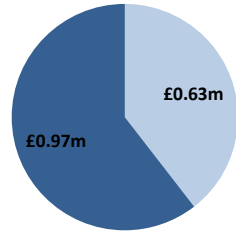


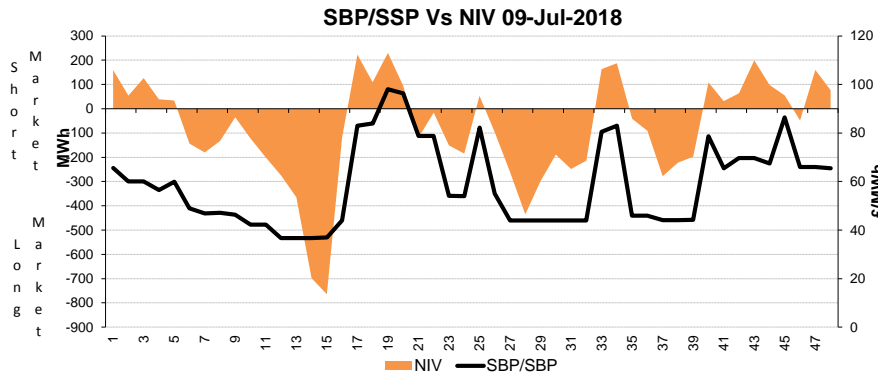
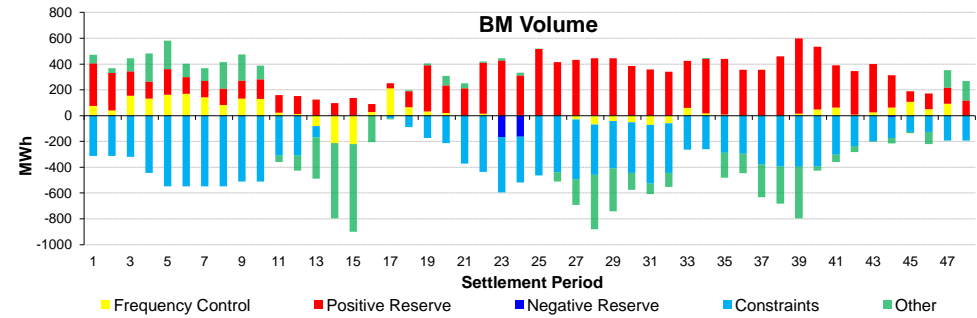
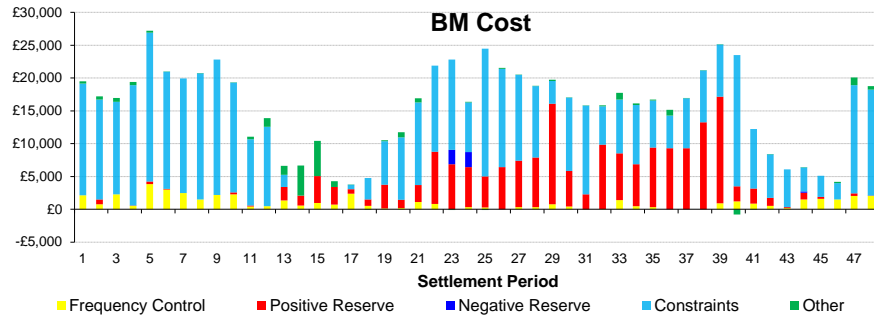
Daily Balancing Costs

BSUoS Charge Estimate: £1.58/MWh
Total Outturn: £1.60m

BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

511 MW of STOR was run in the morning due to wind uncertainty. Overnight the 1B trough demand out-turned at 21130MW against an estimate of 21000MW. RocoF required trading of 150MW on the interconnectors, along with trading down of two machines in the north. Voltage plant was traded on in the north west and bought on in the midlands.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.