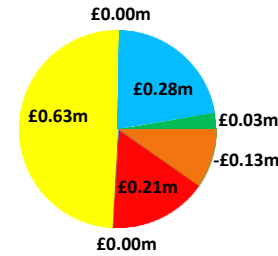
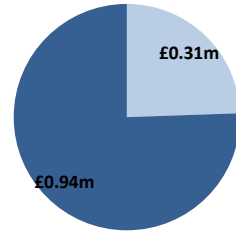


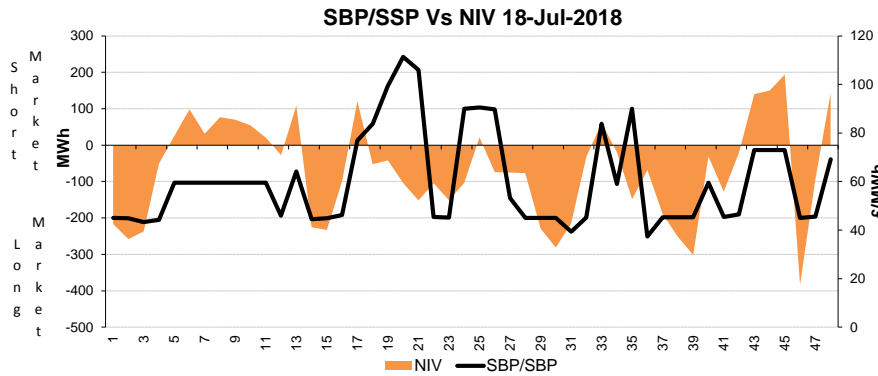
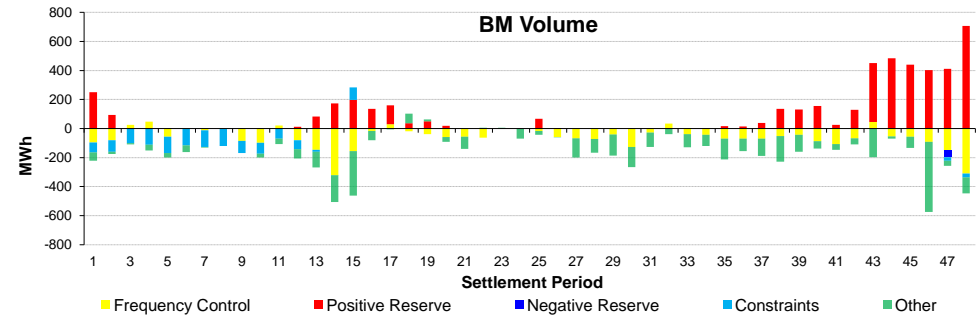
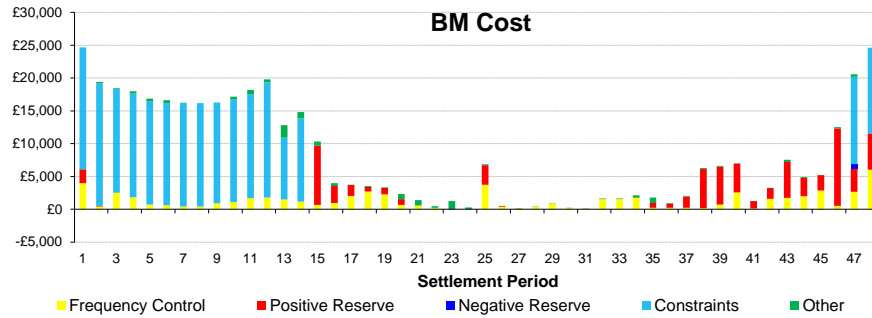
Daily Balancing Costs

BSUoS Charge Estimate: £1.35/MWh
Total Outturn: £1.25m

■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

509 MW STOR dispatched in merit for the morning pickup after demand outturned higher than forecast. Trades were carried out on the interconnectors and a machine in the north for Rocof and for a constraint in the south. Two machines were traded on in the north overnight.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.