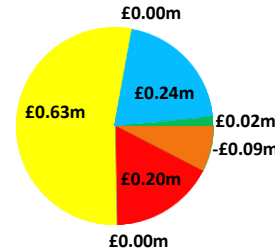
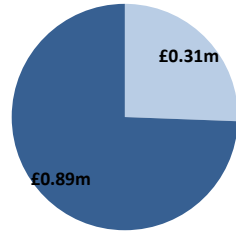


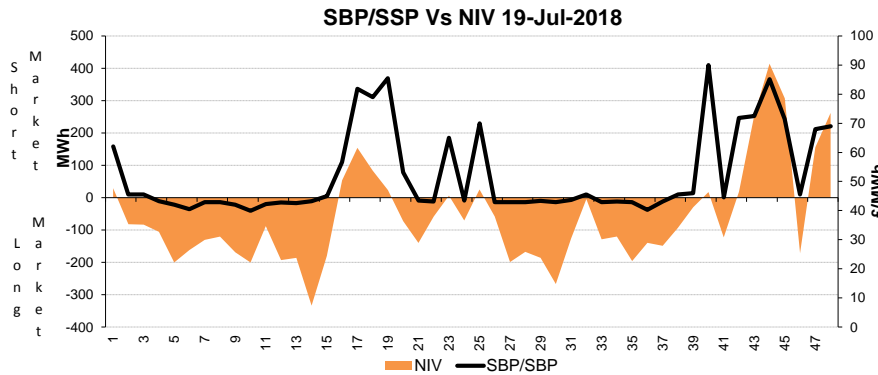
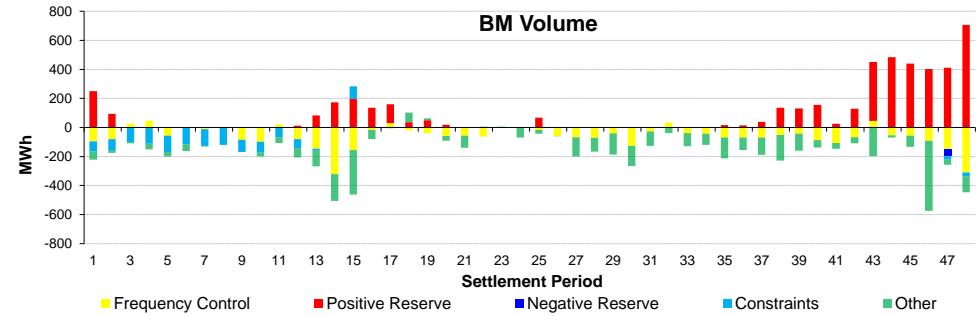
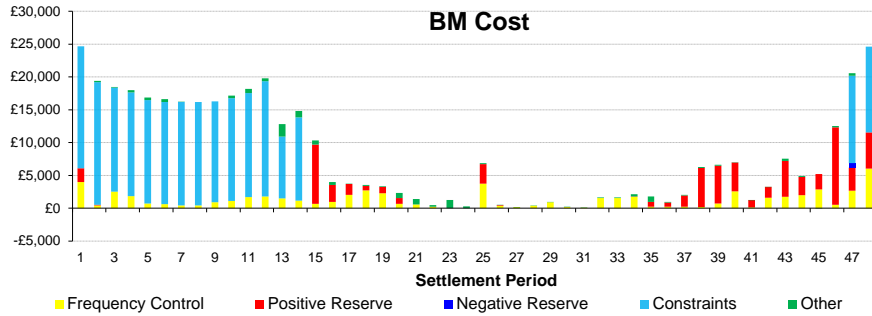
Daily Balancing Costs

BSUoS Charge Estimate: £1.31/MWh
 Total Outturn: £1.19m

BM Cost (Indicative)
 AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly long throughout the day, wind generation remained low. 305MW STOR was run for a short time in the morning to cover for generation shortfalls. Trades were enacted on the Interconnectors and a conventional unit for ROCOF. Additional BM actions were also required for ROCOF in the early part of the day. Trades were taken for voltage control in the North and the South East of England. No thermal constraints experienced on the system.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.