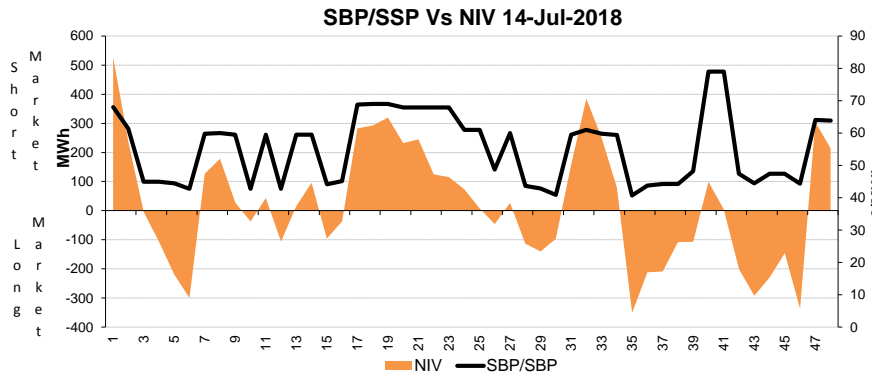
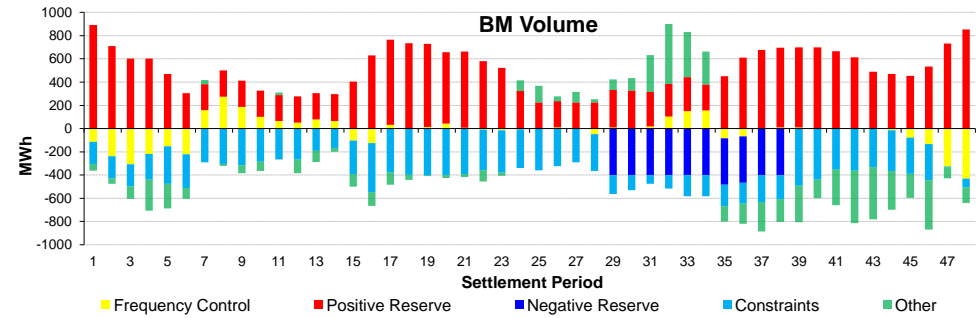
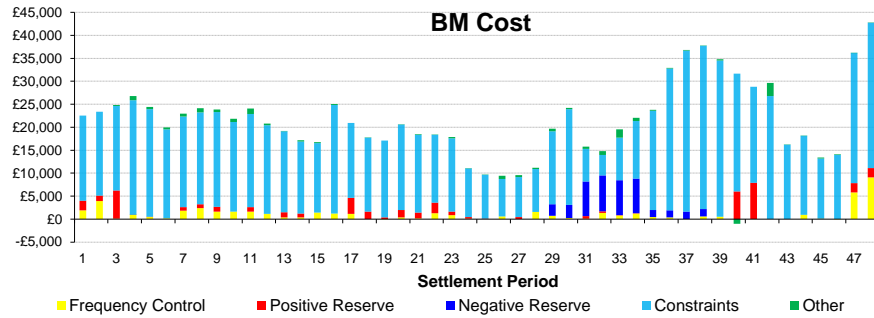
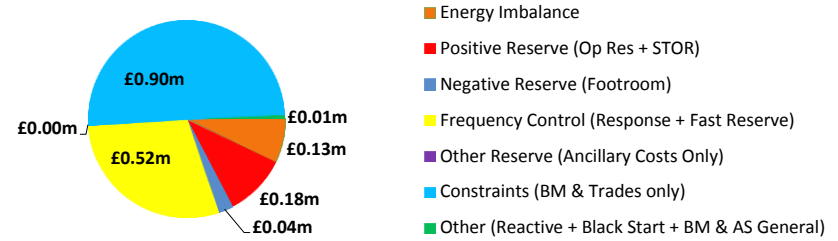
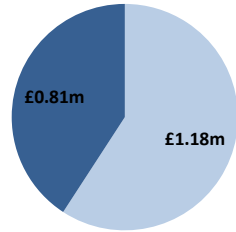


# Daily Balancing Costs

**BSUoS Charge Estimate: £2.18/MWh**  
**Total Outturn: £1.99m**

■ BM Cost (Indicative)  
 ■ AS Cost (Estimate)



## Commentary

Wind shortfall in the morning required some units to be kept on. For the football, additional reserve and response levels were held and pumping units were utilised to cover the demand suppression. Half time pick up was 350MW, full time 200MW. Daytime constraints were largely limited to the South East with numerous BM actions and Trades required on Interconnectors and BM units to solve. Some wind actions were required throughout the day for constraints on the Scotland-England border with some additional actions on a conventional unit late afternoon. ROCOF actions were required throughout the day on conventional units using both trades and BM actions; additional trades were required on interconnectors to solve overnight. One unit was traded on for voltage support.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.