

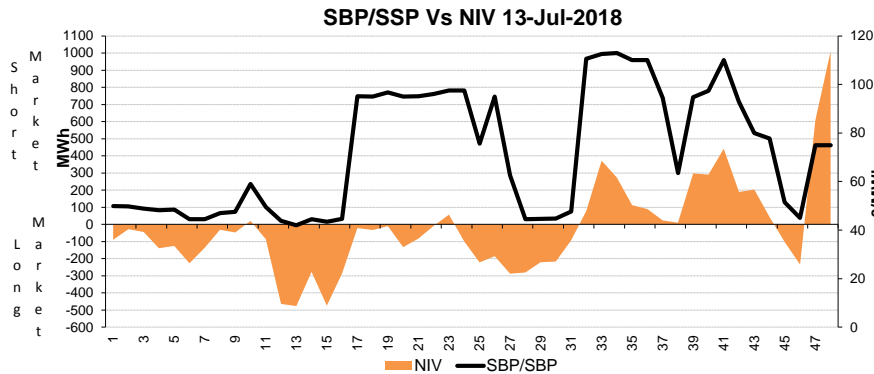
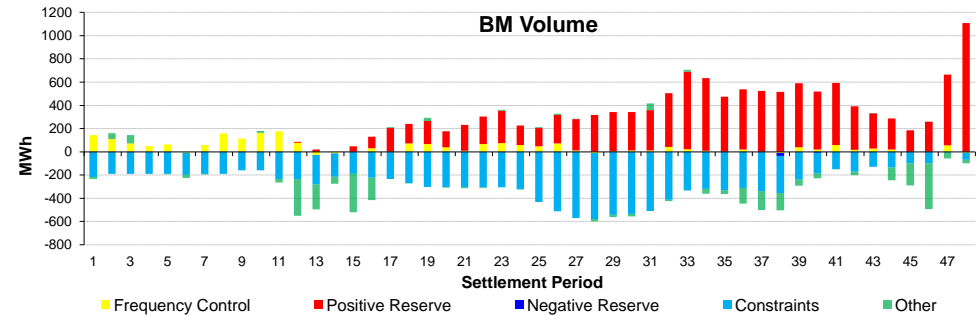
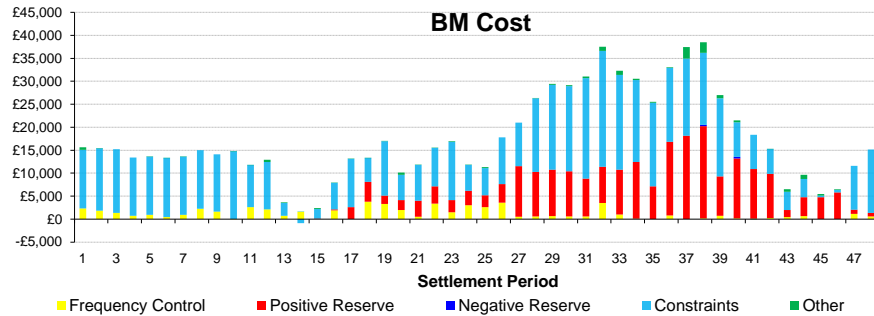
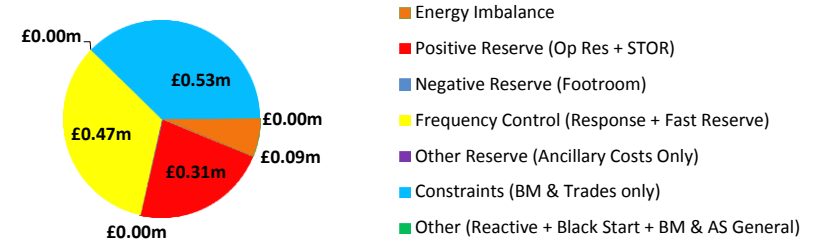
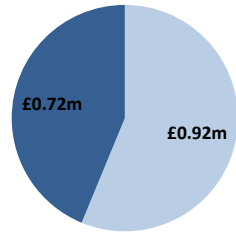
Daily Balancing Costs

Date:

13/07/2018

BSUoS Charge Estimate: £1.62/MWh
Total Outturn: £1.63m

■ BM Cost (Indicative)
■ AS Cost (Estimate)



Commentary

The market was mostly long for the morning and early afternoon, however plant losses meant between 400 & 525MW of STOR was required to cover. Further plant loss in the afternoon caused the frequency to drop to 49.7Hz; additional frequency response was held as a result. Daytime constraints were experienced across the south; South West constraints were resolved in the BM, whilst South East constraints were resolved via trades on the interconnectors and actions in the BM. Only one unit was required to be traded for voltage support in addition to those provided by the market. ROCOF was resolved overnight via trades on the interconnectors and on a conventional unit.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.