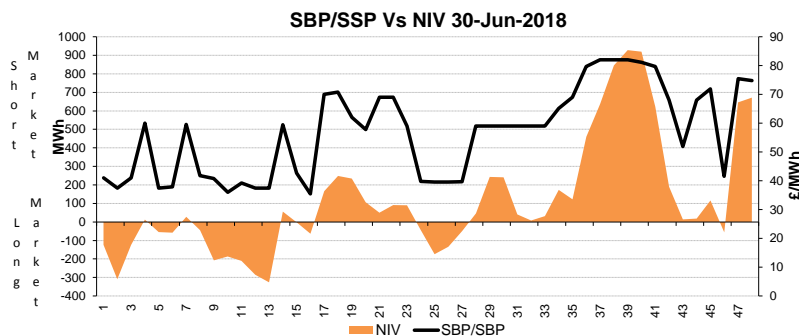
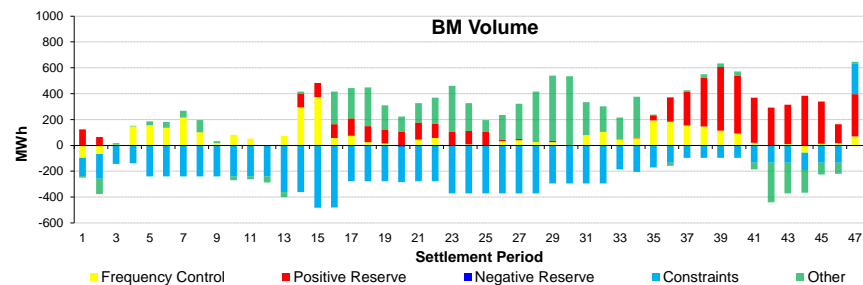
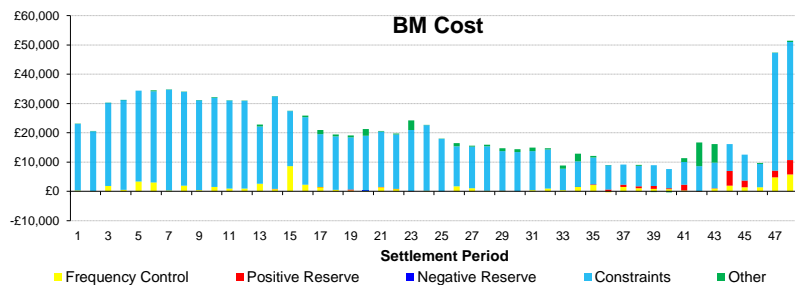
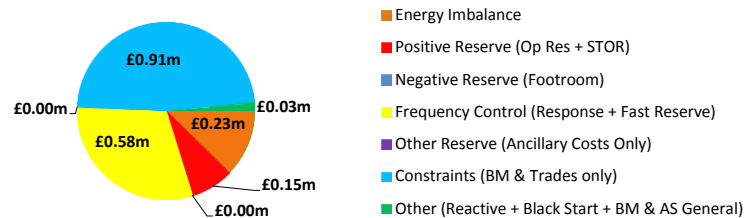
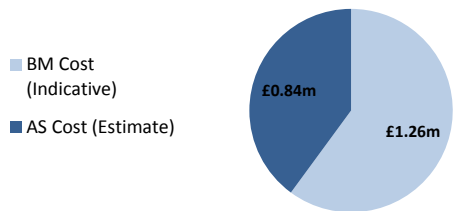


Daily Balancing Costs

Date:

30/06/2018

BSUoS Charge Estimate: £2.40/MWh
Total Outturn: £2.10m



Commentary

Some STOR was required for the morning pick up (~400MW). Wind shortfalls over the evening peak required up to 930MW of STOR to be utilised, in addition to the market being short by up to 1.8GW. Further wind shortfalls overnight required a number of units to be kept on. Trades were required on interconnectors and BM units throughout the day for ROCOF purposes with low demand levels a contributing factor. Due to increasing wind levels overnight, less plant was provided by the market for voltage control; trades were enacted to buy on a number of plant to solve.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.