

# Daily Balancing Costs

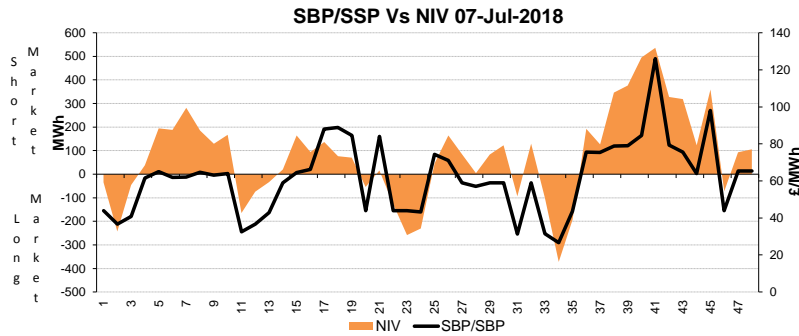
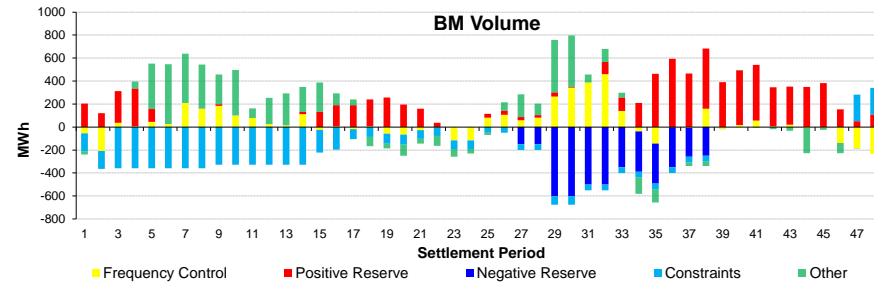
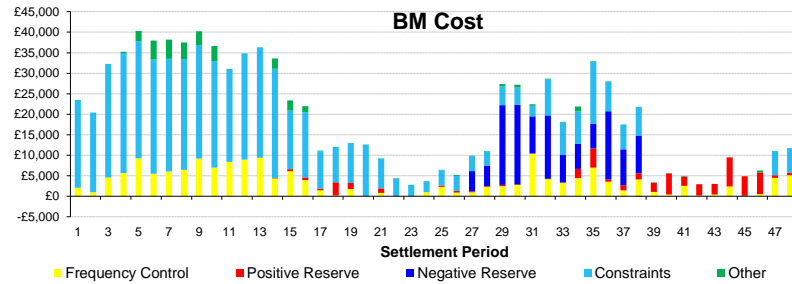
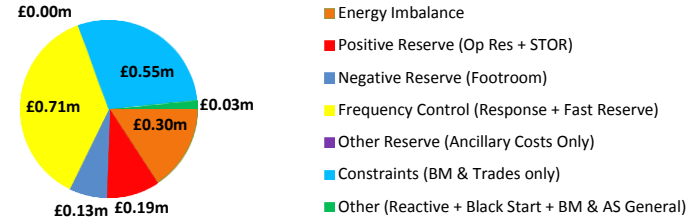
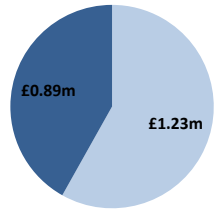
Date:

07/07/2018

**BSUoS Charge Estimate: £2.24/MWh**  
**Total Outturn: £2.12m**

■ BM Cost  
 (Indicative)

■ AS Cost (Estimate)



## Commentary

The market was fairly balanced through the day until evening peak when it was around 1GW short. This would have coincided with the end of the England vs Sweden match where a 1400MW pick up was experienced at the end of the game (half time saw a 1GW pick up). Additional primary, secondary and high frequency response was held throughout the game, maintaining frequency within operational limits. Around 200MW of STOR was utilised early afternoon as it was cheaper than some other marginal plant. No thermal constraints experienced on the system. Trades enacted to resolve ROCOF and Voltage on interconnectors and BM units.

**Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.**