

# Daily Balancing Costs

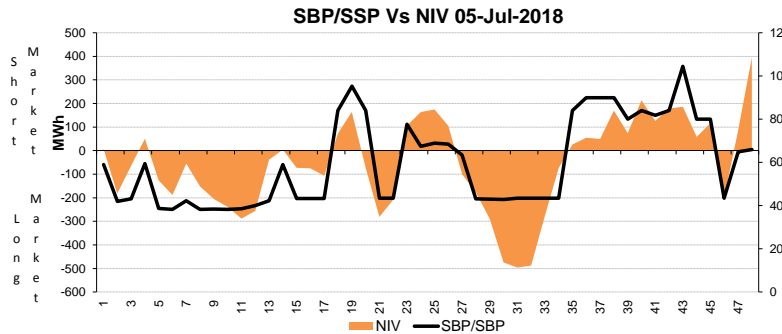
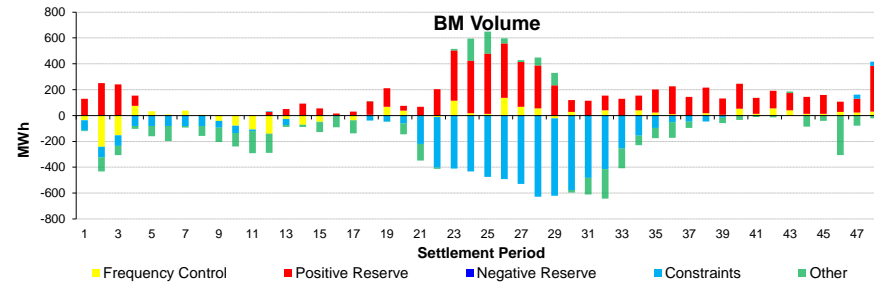
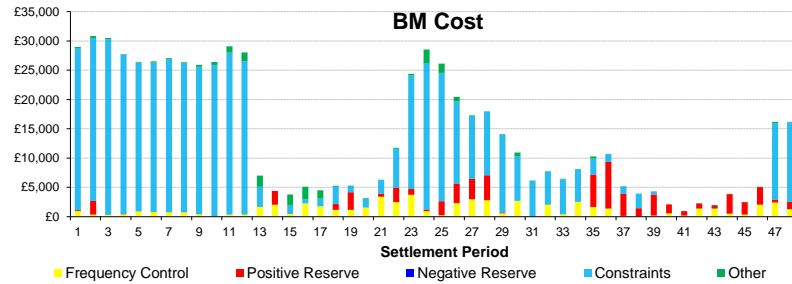
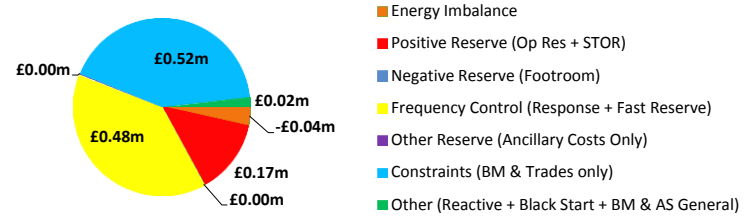
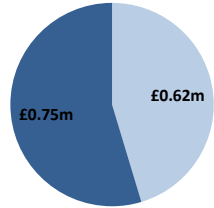
Date:

05/07/2018

**BSUoS Charge Estimate: £1.44/MWh**  
**Total Outturn: £1.37m**

■ BM Cost  
 (Indicative)

■ AS Cost (Estimate)



## Commentary

Around 280MW of STOR was required during the morning pick up and around 540MW was utilised during the evening peak. Additional SpinGen was required late morning into early afternoon to help with tight margins. Additional HF response levels were held from around 4pm onwards to cover demand uncertainty and frequency volatility. System issues in Wales and the South West, during late morning and early afternoon, required actions in the BM on a number of conventional units; this coincided with the tight margins and requirement for additional SpinGen services. Trades were enacted to solve ROCOF and Voltage issues on interconnectors and BM units overnight.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.