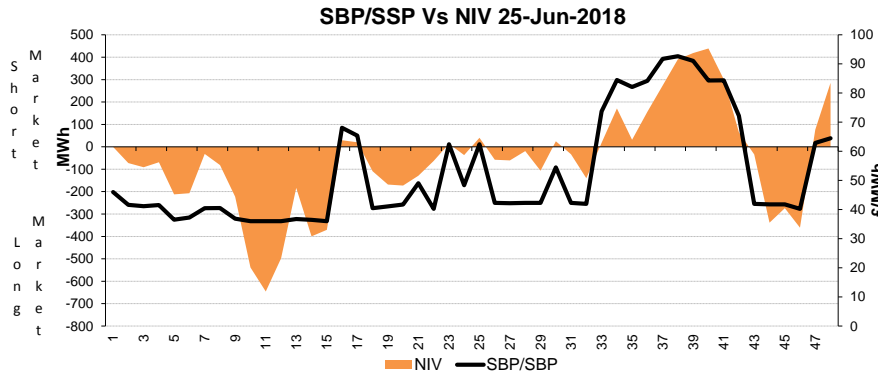
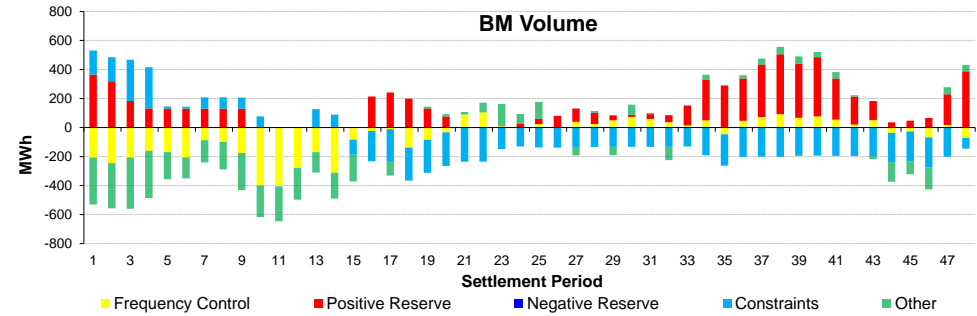
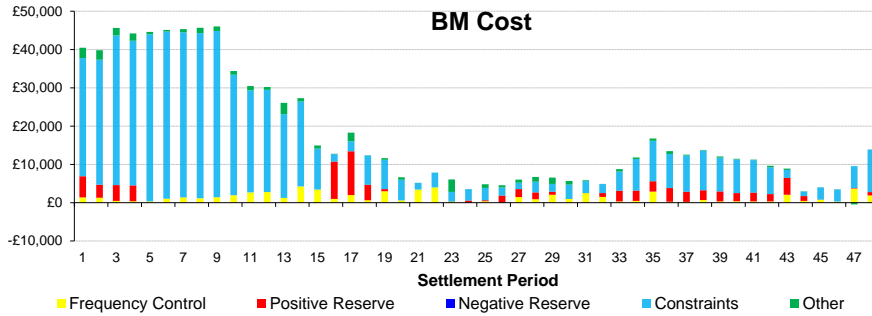
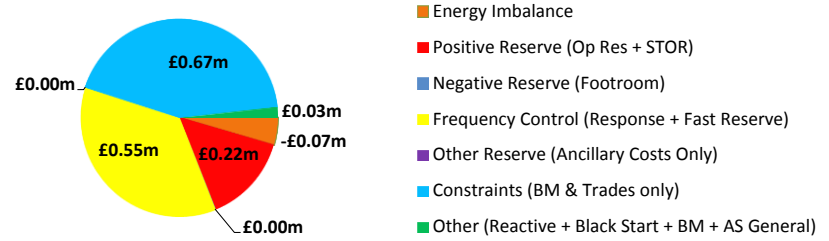
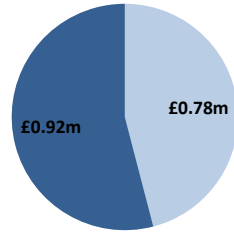


# Daily Balancing Costs

**BSUoS Charge Estimate: £1.73/MWh**  
**Total Outturn: £1.71m**

■ BM Cost (Indicative)  
 ■ AS Cost (Estimate)



## Commentary

The day was characterized by a mostly long market, a high level of Solar PV generation, low wind, and healthy margins. Multiple trades on the interconnectors were taken overnight and into the morning for RoCoF. Additional trades were taken for voltage management in England and Wales. Constraint issues in Wales were resolved using multiple BM actions throughout the day.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.