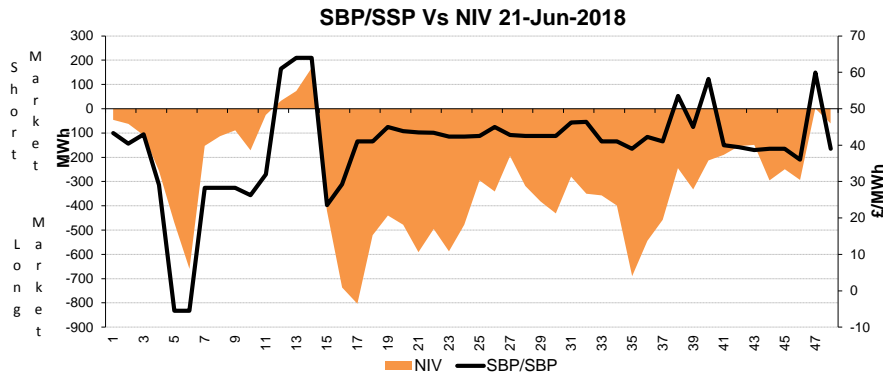
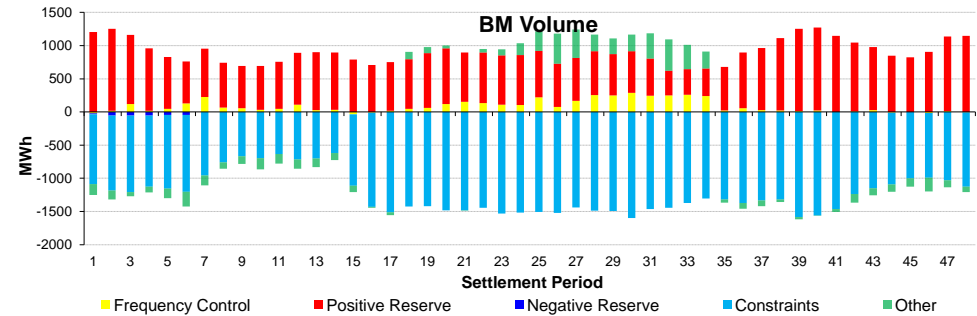
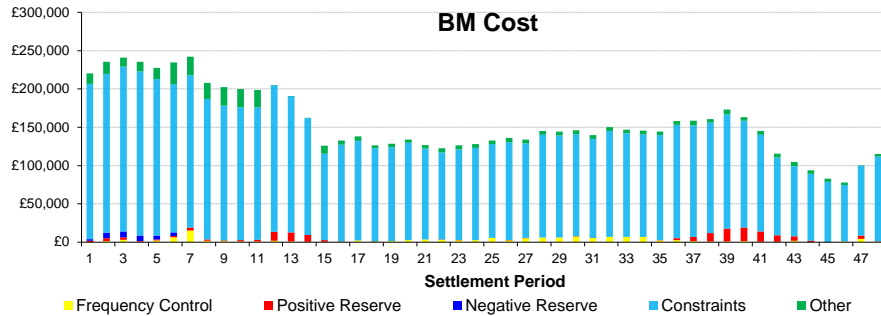
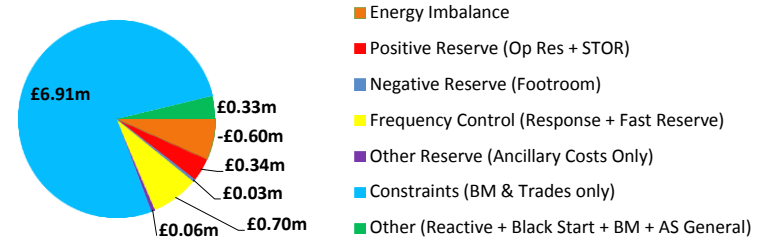
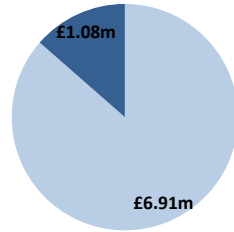


Daily Balancing Costs

BSUoS Charge Estimate: £6.86/MWh
Total Outturn: £7.99m

BM Cost (Indicative)
AS Cost (Estimate)



Commentary

250MW of STOR was run from in the early evening to account for demand forecast errors. Increased levels of high response were held throughout the day to cover for wind volatility and Demand uncertainty. Large volumes of wind bids (up to 2200MW) were taken during the day in Scotland for management of constraints in the North of England. Large levels of voltage plant was traded on overnight for voltage control in the North West and in South Wales. The interconnectors were traded off for RocoF overnight as were several machines in the North.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.