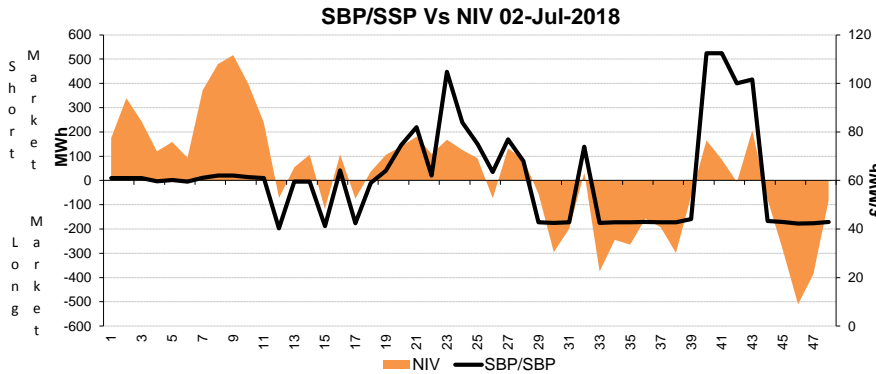
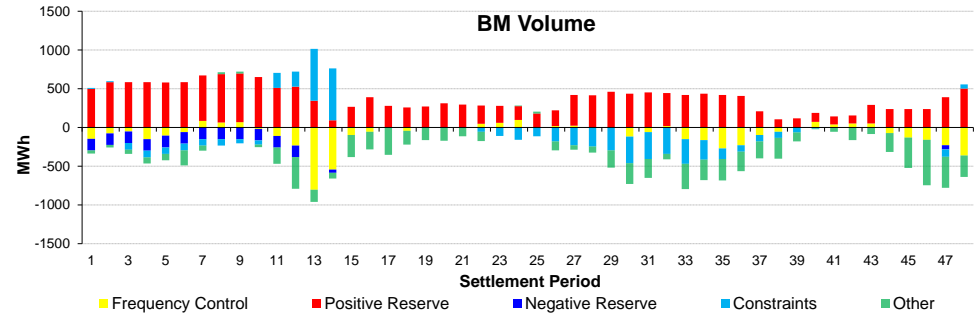
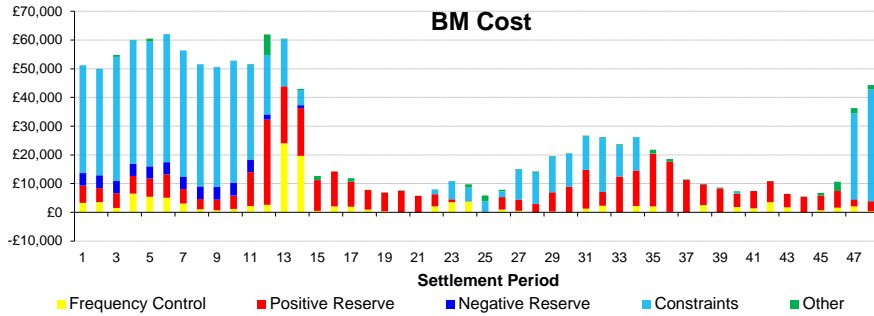
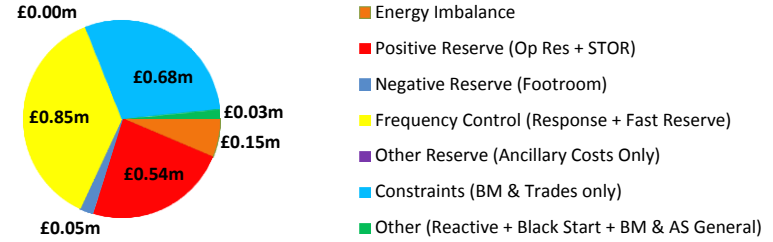
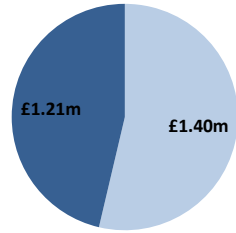


Daily Balancing Costs

BSUoS Charge Estimate: £2.43/MWh
Total Outturn: £2.61m

BM Cost (Indicative)
AS Cost (Estimate)



Commentary

460MW of STOR was run from 11:15hrs-12:55hrs to cover for demand uncertainty. Trades were carried out on the Interconnectors in the early hours for downward regulation. Additional levels of high response were required from late afternoon until midnight to manage general frequency performance risk. Trades were carried out on the Interconnectors and BM units for ROCOF. Trades were also taken for voltage control in England and Wales. Due to high levels of solar BM actions were required to manage constraints in the South of England. A small number of BM actions were also required to manage a constraint in Wales.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.