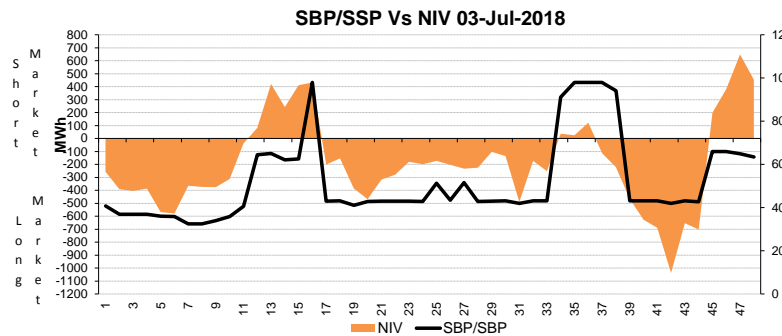
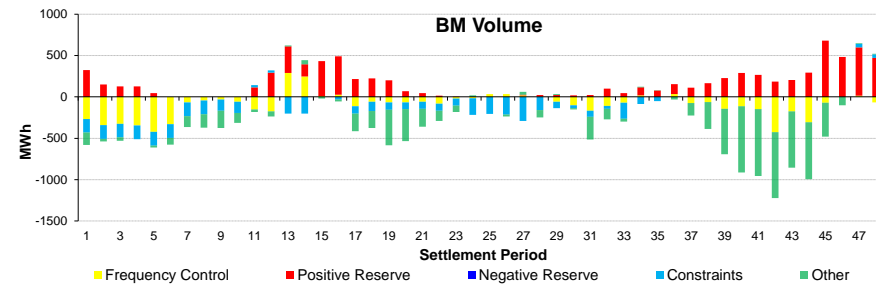
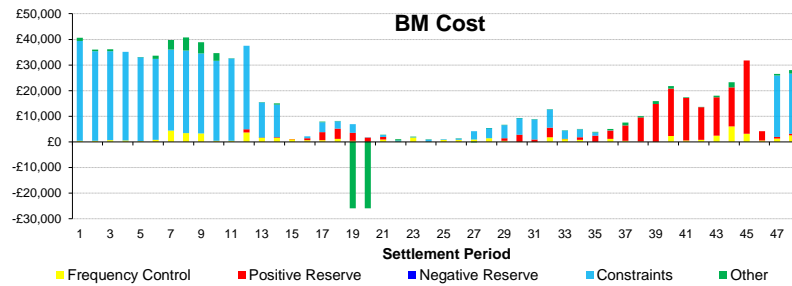
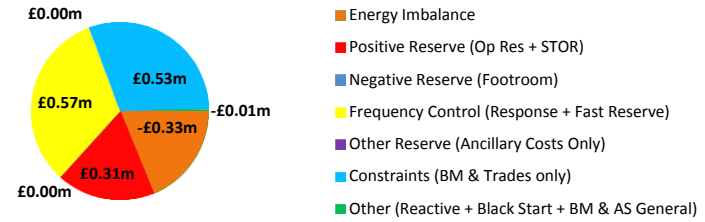
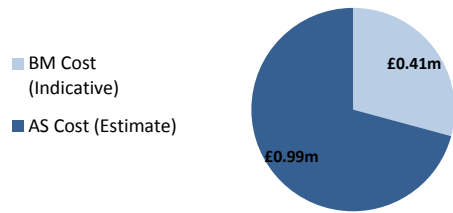


Daily Balancing Costs

BSUoS Charge Estimate: £1.52/MWh
 Total Outturn: £1.40m



Commentary

Early morning, pumps were instructed to assist with negative reserve issues, as wind output was 600MW greater than forecast. Generation shortfalls in the morning required ~200MW of STOR to be utilised. In order to manage demand during the England vs Croatia game, some units were kept on to maintain positive reserve levels and significant additional response was held (particularly High Frequency). TV pick-ups of 1.2GW were experienced at half time, full time and after penalties. Constraints in Wales and the South of England were managed by actions in the BM. Offers were required on some units as a result of significant levels of PV generation in the South West, causing flow issues in the West Midlands. ROCOF issues were resolved via trades on the interconnectors and a BM unit. A number of BM units were traded on for voltage support in the midlands and south of England.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.