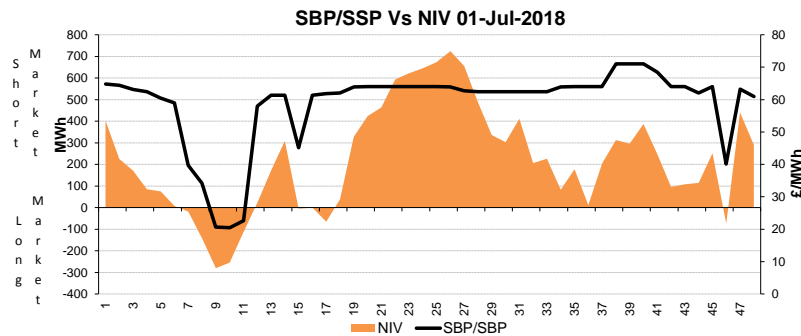
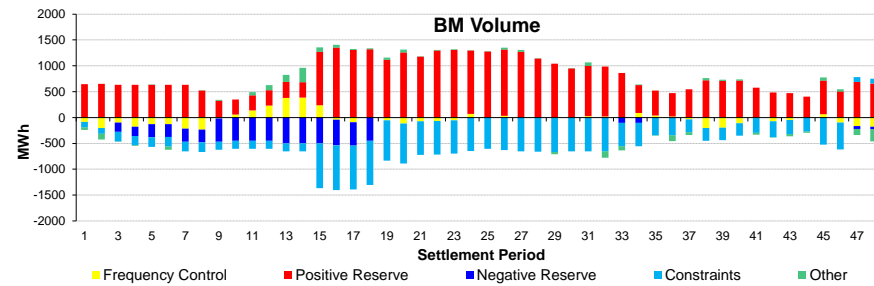
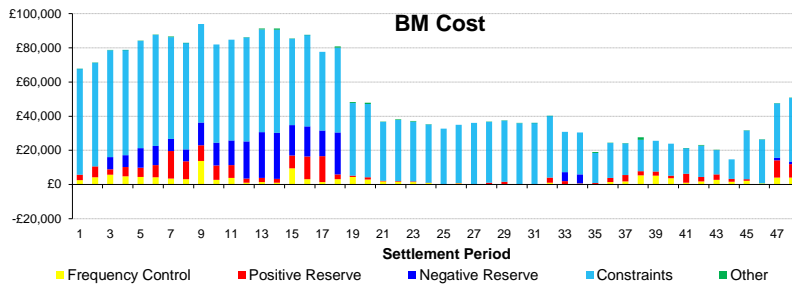
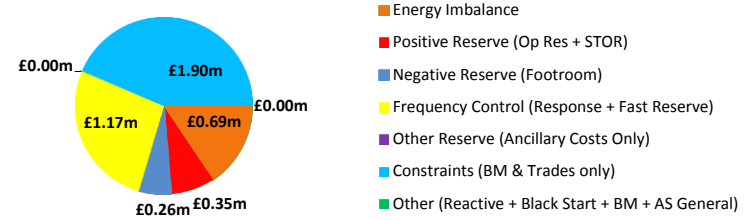
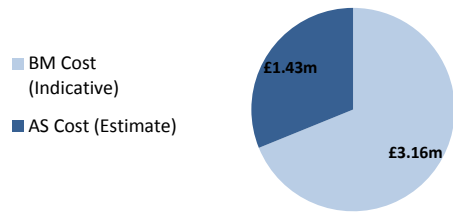


Daily Balancing Costs

Date:

01/07/2018

BSUoS Charge Estimate: £4.51/MWh
Total Outturn: £4.59m



Commentary

The market was mostly short for the day by up to 1.4GW. This required numerous BM Units to be synchronised for margin. Issues with weather data caused the wind forecast to be around 2.2GW overforecast, requiring additional units to be synchronised alongside 660MW of STOR to be utilised. Additional response was also required with the wind shortfall, to allow ramping on the interconnectors. Trades were enacted on the interconnectors to provide additional negative reserve. Significant trading volume was required for the day caused by increasing wind levels and reduced demand. ROCOF trades were taken on interconnectors and BM Units, and numerous BM Units were bought on for voltage support overnight.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.