

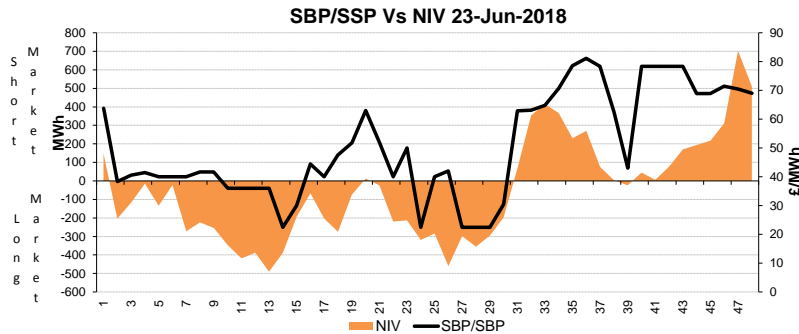
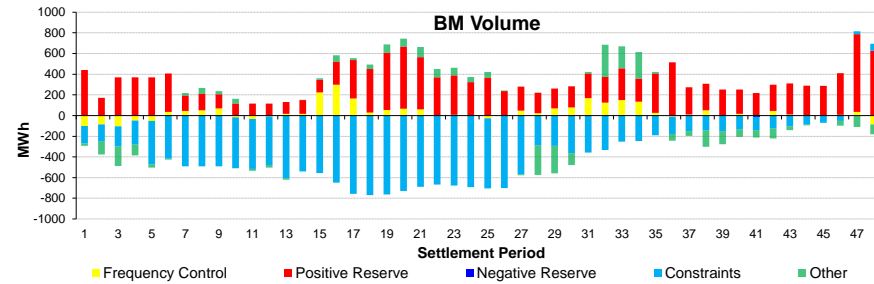
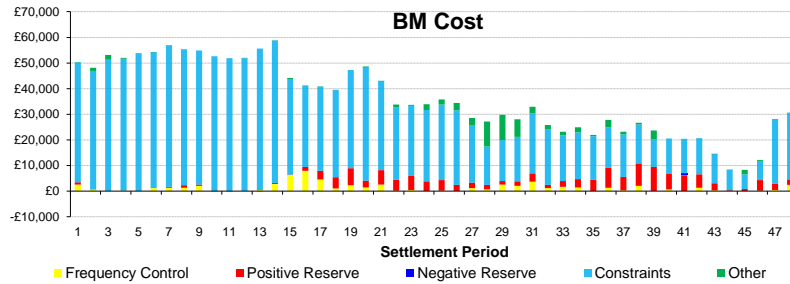
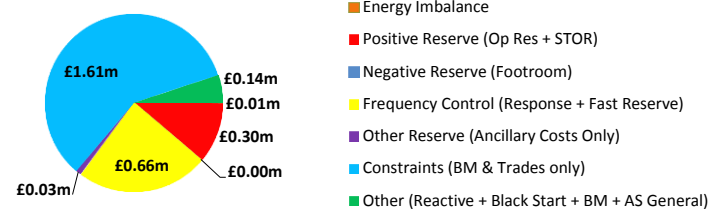
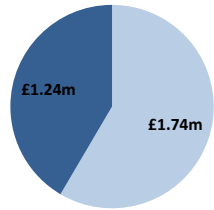
Daily Balancing Costs

Date:

23/06/2018

BSUoS Charge Estimate: £3.10/MWh
Total Outturn: £2.97m

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



Commentary

The market was long for most of the day, likely due to high levels of Solar PV generation. High levels of PV increases the requirement to hold more reserve. High levels of Wind generation in North West Scotland required significant volumes of Trades and BM actions to resolve constraints in Scotland. Additional BM actions on conventional generation were required for constraints in the North of England. ROCOF actions were required due to high levels of Solar PV; trades and BM actions taken to resolve. A number of conventional units were bought on in the BM and via trades for voltage support throughout England. A local constraint in Wales required further BM actions to resolve.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.