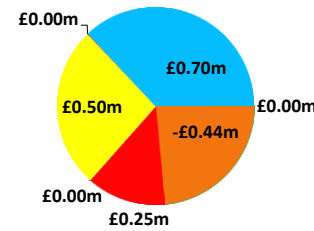
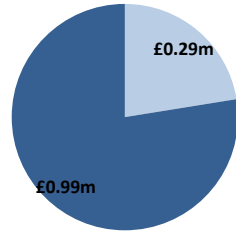


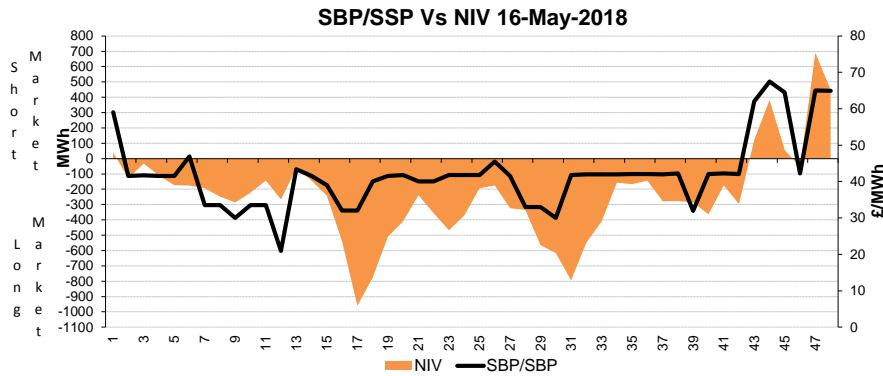
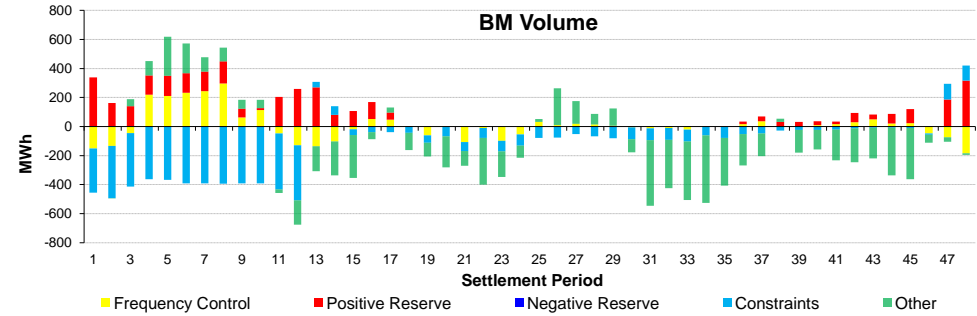
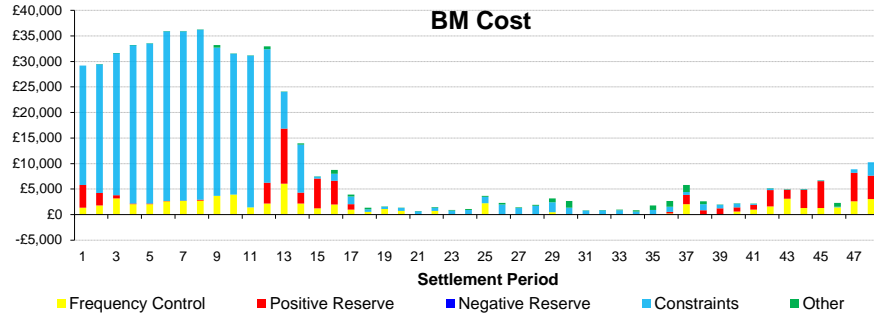
Daily Balancing Costs

BSUoS Charge Estimate: £1.39/MWh
Total Outturn: £1.27m

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



Commentary

There was 1400 MW of demand forecast errors in the evening. Six machines were kept on for regulating reserve in the evening due to demand uncertainty. The interconnectors were traded down for RoCoF overnight. A powerstation in Scotland was bought on for voltage support overnight. Two machines were traded on for voltage support in the Midlands overnight.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.