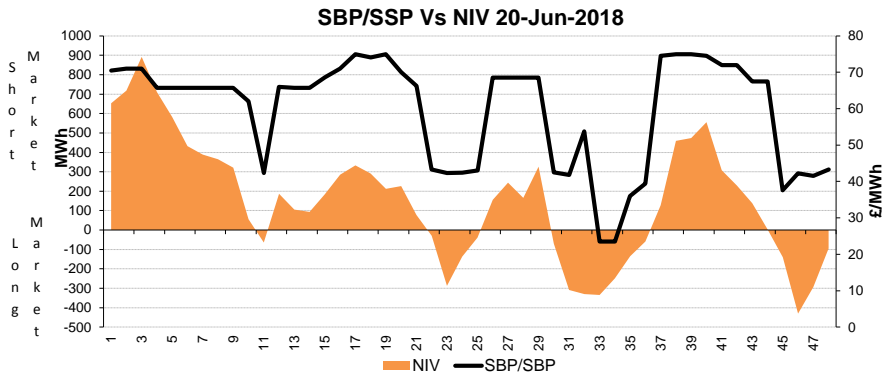
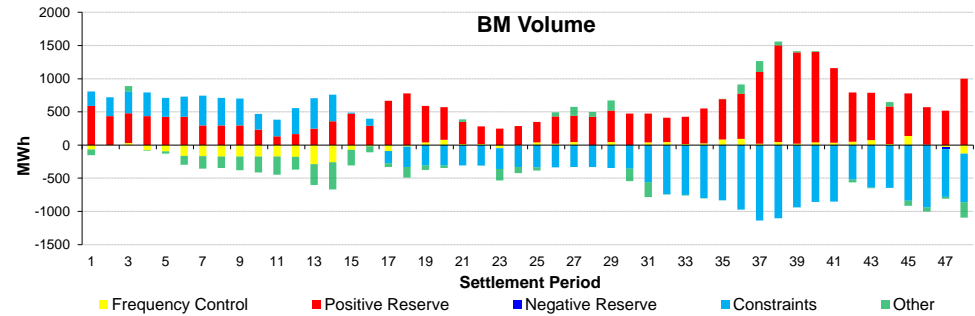
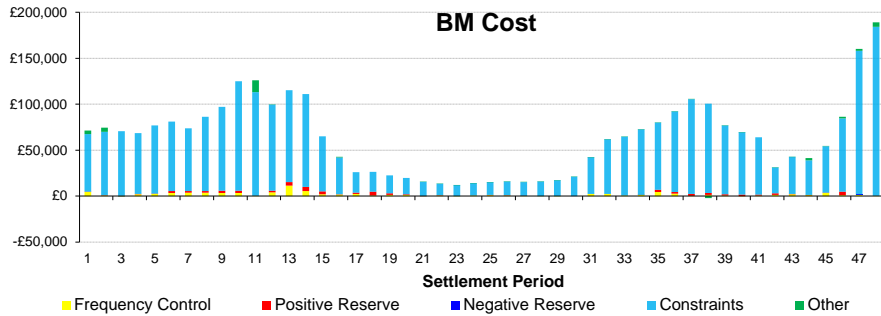
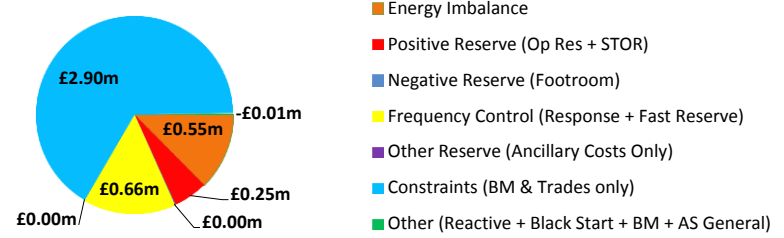
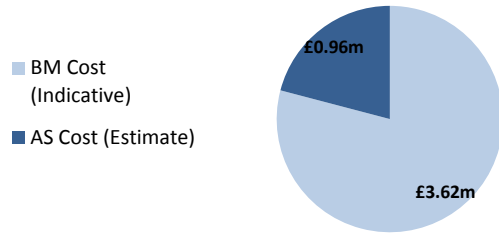


Daily Balancing Costs

Date:

20/06/2018

BSUoS Charge Estimate: £3.84/MWh
Total Outturn: £4.58m



Commentary

460mw of STOR was run in the early evening. 550MW of high response was held from 2000hrs-2400hrs to cover for general frequency performance risk. Trades were carried out on the Interconnectors for upwards margin in the morning. Trades were also carried out on the Interconnectors for Rocof. A large number of trades and bm actions were required for voltage control in England and Wales. Trades and BM actions were required to solve power flow restrictions on the network boundary between England and Scotland and for a local constraint in Scotland. BM actions were also required for a local constraint in Wales.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.