

Agenda

Meeting name	CMP288/289 Workgroup 2
Date of meeting	22 June 2018
Time	10.00- 15.00
Location	E2 - National Grid House, Warwick, CV34 6DA
Teleconference:	WebEx (details to be circulated)

Item	Topic	Lead
1	Introductions and meeting objectives	JH
2	Review of actions	ALL
3	Draft Workgroup Report	SA
4	Recovery of incremental one-off costs	ALL
5	Scope of works against which financing element of the charge applies	ALL
6	Interaction with other charging mechanisms	ALL
7	Charging process (timings, information flows, etc.)	ALL
8	Next Steps	ALL

Areas for Future Focus:

- An explanation of the costs CMP288/289 are seeking to recover (WG 3)
- Financing rate to be used (WG3)
- The impact of tax on the TO incentive mechanism (WG 3)
- Interaction with TNUoS (WG 3)
- Interaction of delays and backfeeds (2hrs - WG 4)
- Provision of transparency of potential charges (scope, timing, etc. 4hrs - WG 4)
- Consideration of depreciation (add a paragraph to the WG Report)
- Impacts on the SO-TO Code
- Impact on Transmission Licences
- Implementation
- STC Modifications
- Re-visit ToR

STC Modification Discussion Areas:

- Does a cross code modification need to be raised to capture TO instigated delays to prevent discrimination between parties and ensure equality of treatment.

Workgroup Membership		
Name	Company	Role
Joseph Henry	Code Administrator	Chair
Shazia Akhtar	Code Administrator	Technical Secretary
Wayne Mullins (Proposer)	NGET	WG Member
Rachel Tullis	National Grid Rep	WG Member
Garth Graham	SSE	WG Member
Laurence Barrett	EON	WG Member
Jeremy Guard	First Utility	WG Member
Joshua Logan	Drax Power	WG Member
Tim Ellingham	RWE	WG Member
Robert Longden	Cornwall Energy	WG Member
Paul Mott	EDF Energy	WG Member
Debra MacPherson	Scottish Power	WG Member
Nicola Percival	Innogy	WG Member
James Thomson	Ofgem	Observer
Richard Woodward	NGET (TO)	Observer
Apologies		
Name	Company	Role
Joe Dunn	Scottish Power	WG Member

Terms of Reference CMP288/289	
Specific Area	Location in the report
a) Transition implementation arrangements	
b) Asset identification and asset access	
c) Paying for delay for User	
d) WACC publication	
e) Information flow ahead of commitment stage gates	
f) Assessment of materiality of the costs	

Applicable CUSC Objectives:
Use of System Charging Methodology
(a) That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;
(b) That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C26 requirements of a connect and manage connection);
(c) That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses;
(d) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency. These are defined within the National Grid Electricity Transmission plc. Licence under Standard Condition C10, paragraph 1.).
(e) Promoting efficiency in the implementation and administration of the CUSC arrangements.

*Objective (d) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).

Standard (Non-Charging) Objectives
(a) The efficient discharge by the Licensee of the obligations imposed on it by the Act and the Transmission Licence;
(b) Facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity;
(c) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency; and
(d) Promoting efficiency in the implementation and administration of the CUSC arrangements.

*Objective (c) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).

Approved Latest Timetable	
March – August 2018	Initial consideration by Workgroup
September 2018	Workgroup Consultation issued to the Industry (15WD)
January 2019	Modification concluded by Workgroup
February 2019	Workgroup Report presented to Panel
March 2019	Code Administration Consultation Report issued to the Industry
April 2019	Draft Final Modification Report presented to Panel
April 2019	Modification Panel decision
May 2019	Final Modification Report issued the Authority
June 2019	Decision implemented in CUSC