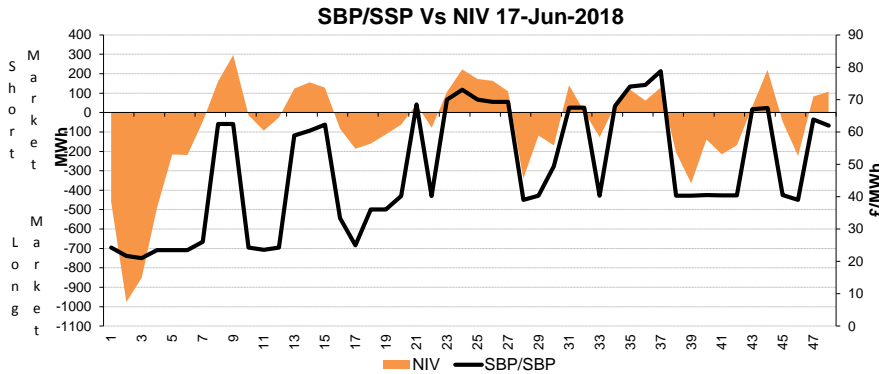
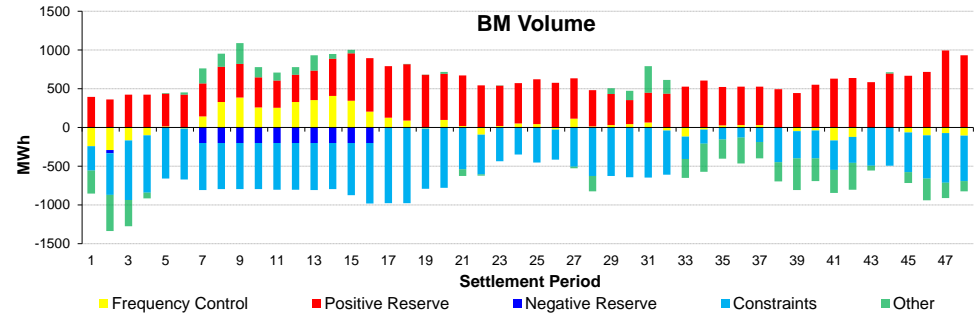
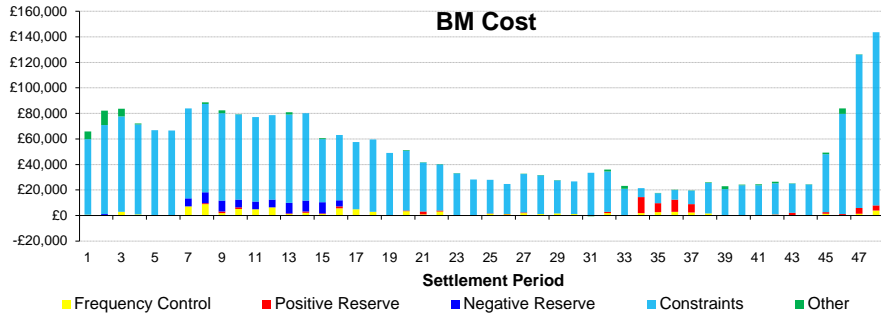
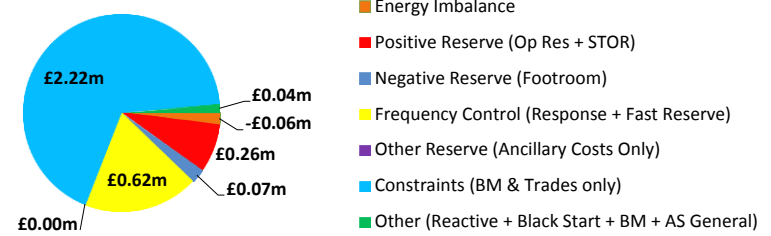
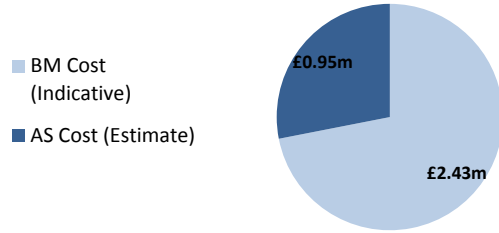


Daily Balancing Costs

BSUoS Charge Estimate: £3.42/MWh
 Total Outturn: £3.37m



Commentary

The market was mostly long throughout the day. Trades were carried out on the Interconnectors for downward regulation in the early morning. 500MW of high reserve was held in the evening to cover for demand uncertainty.

Trades were used to resolve ROCOF on the interconnectors and BM units. Trades and BM actions were also required to manage voltage control in England and Wales. BM actions were required to manage constraints in Wales and also to solve power flow restrictions on the network boundary between England and Scotland.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.